Form 3160-5 (April 2004)

## DEPARTN BUREAU C

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MENT OF THE INTERIOR	
OF LAND MANAGEMENT	

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5.	Lease	Serial	No

FORM APPROVED

OMB NO. 1004-0137

Expires March 31, 2007

6. If Indian, Allottee or Tribe Name

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NM	SF-0	077.	383A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 2006 JUN 1. Type of Well 8 Well Name and No. X Other Oil Well Gas Well Davidson Gas Com G #2 UIU LA 2. Name of Operator XTO Energy Inc. 9. API Well No. 3b. Phone No. (include area code) 3a. Address 30-045-32538 2700 Farmington Ave., Bldg. K. Ste 1 Farmington 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Dakota/ Otero Chacra 1775' FSL & 340' FEL 11. County or Parish, State I Sec 21, T28N-R10W San Juan CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other CHANGE Plug and Abandon Change Plans Temporarily Abandon ALLOCATIONS Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) XTO Energy, Inc. has rec'd an approval for DHC with allocations as follows: Basin Dakota Gas 85% Oil 100% Otero Chacra Gas 15% Oil 0% Due to the Otero Chacra being so strong the well was not commingled and the CH has been on the line since Jan. 4, 2006. The current production rate for the Otero Chacra is 200 MCFD. The DK averaged 180 MCFD before being shut in. XTO proposes to change the allocations as follows: 47% 100% Basin Dakota Cag Oil Water 62% Otero Chacra Gas 53% Oil Water 38% I hereby certify that the foregoing is true and correct Title Name (Printed/Typed) ICERI D BTNCHAM REGULATORY COMPLIANCE TECH Date 6/21/06 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, Lany, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction