

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-039-20523

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
SAN JUAN 28-7 Unit

8. Well Number 166

9. OGRID Number 217817

10. Pool name or Wildcat  
BLANCO MESAVERDE/BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator PO BOX 4289  
Farmington, NM 87499

4. Well Location  
Unit Letter K : 1840" feet from the SOUTH line and 1500' feet from the WEST line  
Section 16 Township 27N Range 7W NMPM County RIO ARriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6140 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Allocation ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests to change allocation on this well from Subtraction Method to Fixed Method Production Allocation as per the attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Juanita Farrell TITLE Regulatory Specialist DATE 07/06/2006

Type or print name Juanita Farrell  
For State Use Only

E-mail address: juanita.r.farrell@conocophillips.com Telephone No. (505)326-9597

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE JUL 10 2006

Conditions of Approval (if any):

\$

ConocoPhillips – San Juan 28-7 Unit #166  
Conversion From Subtraction Method to Fixed Method Production Allocation

**San Juan 28-7 Unit #166**

Production Allocation

Based on Remaining Reserves

Gas

	Reserves MMcf	Allocation %
Dakota	132.50	32.0%
Mesaverde	283.80	68.0%
Total	416.30	

Condensate

	Reserves Mbbl	Allocation %
Dakota	4.15	100.0%
Mesaverde	0.00	0.0%
Total	4.15	

# ConocoPhillips – San Juan 28-7 Unit #166

## Conversion From Subtraction Method to Fixed Method Production Allocation

