Form 3160 DEPARTME	ED STATES NT OF INTERIOR ND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals		 Lease Designation and Serial No. NMSF-078894
		6. If Indian, Allottee or Tribe Name
2008 JUL 10 - PM 12 SUBMIT IN TRIPLICATE		if Unit or CA, Agreement Designation
Type of Well Oil Well X Gas Well Other	RECEIVED 070 FARMINGTON	8., Well Name and No. ROSA UNIT #383
2. Name of Operator WILLIAMS PRODUCTION COMPANY	14 15 16 77 70	9. API Well No. 30-039-29367
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1045' FSL & 1110' FEL, SE/4 SE/4 SEC 29-T31N-R04W RIO ARRIBA, NM		•
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICES POPORT, OR OTHER DATA		
TYPE OF SUBMISSION CONTROL TYPE OF ACTION		
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
X Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment	Altering Casing Other <u>Drilling Complete</u>	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
05-27-2006 MIRU, mix spud mud, drill rat & mouse holes. Spud surface hole @ 2030 hrs, 05/26/06. Drill 12 ¼" surface hole from 0' to 332', circulate & condition hole, LD DC's, TOOH. RU csg crew, RIH w/ 7 jts 9 %", 36#, J-55 surface csg, land @ 325', RD & release csg crew, circulate, RU cementers.		
05-28-2006 Cement 9 %" csg w/ 190 sxs (48 bbls, 264 cu.ft.) Type III cmt w/ 2% CaCl & ¼# Cello Flake, plug down @ 0710 hrs, 05/27/06. Displace w/ 20 bbls FW, circulate 10 bbls cmt to surface, bump plug @ 1300 psi, check float, held OK. WOC. NU WH, BOP, choke & flow line. Pressure test blind rams, inner & outer choke valves, TIW & swivel valves and pipe rams @ 250# low f/5 mins & 1500# high for 10 mins, test csg @ 1500# f/ 30 min, all tested good. PU BHA & TIH, PU swivel, tag cmt @ 282'. Drill cmt, float & shoe from 255' to 332'. Drill 8 ¾" hole from 332' to 954'.		
<u>05-29/30-2006</u> Drilling 8 ¾" hole from 954' to 3201'.		
05-31-2006 Drilling 8 ¾" hole from 3201' to 3371', circulate & condition hole. TOOH, RU csg crew, run 7", 23#, K-55 csg, break circulation @ 1600'.		
06-01-2006 RU csg crew, RIH w/ 86 jts 7", 23#, K-55, LT&C csg, landed @ 3368'. Ran 1 turbolizer on 1st 3 jts, then @ 2700', 2500', 2300', 2000', 1500' & 1000'. Ran 1 centralizer on every 3rd jt to 2500'. RD csg crew, RU cementers. Cmt 7" as follows: 10 bbls H2O space. Lead: 460 sxs (149 bbls, 966 cu.ft.) Type III 65/35 poz + 8% gel + 1% CaCl & ¼#/ sx Cello Flake. Tail: 50 sxs (12 bbls, 70 cu.ft.) Type III w/ 1% CaCl + ¼#/ sx Cello Flake. 131 bbls H2O displacement, 11 bbls cmt to surface, bump plug @ 1050#, float held OK. Plug down @ 1035 hrs. ND BOP & equipment, set slips w/ 10K, hang BOP & jet pits. Release rig @ 1430 hrs.		
14. I hereby certify that the foregoing is true and co	orrect	
Signed Tracy Ross Title Sr. Production Analyst Date July 6, 2006.		
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any per statements or representations as to any matter within its ju	son knowingly and willfully to make to any department or risdiction.	agency of the United States and alternative or fraudulent

JUL 12 2006