

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

2006 JUL 7 AM 11 32

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
450' FNL & 765' FWL, NW/4 NW/4 SEC 33-T31N-R05W

5. Lease Designation and Serial No.
NMSF-078773

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Well Name and No.
ROSA UNIT #147C

API Well No.
30-039-29844

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-21-2006 Spud 12.25" surface hole from 0' to 260'.

06-22-2006 Drilling 12 1/4" surface hole from 260' to 340', circ and condition hole @ 340'. TOOH, RU csg crew, RIH w/ 8 jts 9.625, 36#, J-55, STC Csg, sawtooth guide shoe on bottom, float insert on top of first jt (322.84 Total lgth csg), set @ 336'. Cmt as follows; 10 bbls FW ahead, 190 sx, 266 cu ft, 48 bbls. Type III cmt, 2% Cacl, 1/4# SK Cello Flake. [YLD=1.4, WT=14.5# GAL] Displace w/ 17 bbls fw, PD @ 12:37 hrs. Circ out 20 bbls cmt, WOC, NU BOPE. Test BOP pipe, blind rams, mud cross valves, choke manifold valves, floor valve, upper Kelly valve @ 250# 5 min and 1500# 10 min each. Test 9.625 Csg @ 1500# 30 min. TIH, tag cmt @ 235', drlg cmt and float equipment from 235' to 336', CO OH from 336' to 340'. Rotary drlg 8.75 hole from 340' to 538'.

06-23-2006 Drilling 8 3/4" hole from 538' to 2301'.

06-24-2006 Drilling 8 3/4" hole from 2301' to 3708'.

Continued on Back

Report to C 7" CSG, PT on 7" CSG + LINER

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date July 5, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 12 2006

NMOC

FARMINGTON FIELD OFFICE

06-25-2006 Drilling 8 3/4" hole from 3708' to 3850', circ and condition hole @ 3850'. TOH, stand back 3.5" DP and LD 18-6.25" DC'S. RU csg crew and XO rams to 7". Run 99 jts 7", 23#, J-55, LTC Csg. Total length csg = 3823.73. ~~Set @ 3838'~~ Ran cmt nose guide shoe on bottom and float insert on top of first jt, turbolizers on first 3 jts and 2700' 2500' 2300' 2000' 1500' & 1000'. Centralizers on every third jt from 3700' to 2500' as per APD. Circ csg to bottom and land mandrel. Cmt as follows; 10 bbls fw ahead, lead 500 sx, type III 65/35 poz 8% gel, 1% cacl, 4% phenoseal and 1/4# sk cello-flake, fail 50 sx type III, 1/4# sk cello flake & 1% cacl. Displace w/ 150 bbls fw. Pd @ 03:37 hrs. XO to air drill.

06-26-2006 Drlg cmt and float equip from 3797' to 3838' and CO OH from 3838' to 3850'. Hammer drlg 6.25" hole from 3850' to 4944.

06-27-2006 Hammer drilling 6 1/4" hole from 4944' to 6234', circulate hole @ TD. TOOH, LD DP & DC's, RU csg crew, RIH w/ 56 jts 4 1/2" liner & liner hanger on 3 1/2" DP.

06-28-2006 Blow liner to bottom & hang liner off, ran 56 jts total, ~~Total length of liner = 2573'~~ shoe @ 6249', landing collar @ 6222', marker jt @ 5034', TOL @ 3675', 163' overlap in 7" csg. RU BJ SVC & cmt as follows: 10 bbls gel H2O, 10 bbls FW, 50 sxs (23 bbls, 131 cu.ft.) Prem Lite HS + 1% FL-52 + .2% CD-32, 3# sk cse. (yld = 2.61 wt = 11.6) Tail: 125 sxs (47 bbls, 269 cu.ft.) Prem lite HS + 1% FL-52, + .2% cd-32, 3# sk cse, 1/4# sk cello-flake, 4% Phenoseal. Displace w/ 68 bbls fw. Plug down @ 8:05 am, sting out of liner & displace 7" csg w/ 110 bbls fw. Circulate 27 bbls cmt to surface. Good liner & cmt job, good pack off. Release rig @ 1400 hrs.