

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APB) for such proposals.

RECEIVED
JUL 02 2006
070 FARMINGTON NM

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM N 014375
2. Name of Operator Chevron MidContinent, L.P.		6. If Indian, Allottee, or Tribe Name Navajo - Allotted
3a. Address P.O. Box 36366 Houston, TX 77236		7. If Unit or CA. Agreement Name and/or No.
3b. Phone No. (include area code) 281-561-3627		8. Well Name and No. Riggs 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NENE 790' 1220' Sec. 4 T 29N R 12W FNL FEL		9. API Well No. 30-045-29117
Lat. Long.		10. Field and Pool, or Exploratory Area Basin Fruitland and Coal
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron respectfully request to deepen this well an extra 47' of depth.

Thank you.



14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Alex Rosales

Title

Regulatory Specialist

Signature

Date

6/21/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date JUL 07 2006
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC



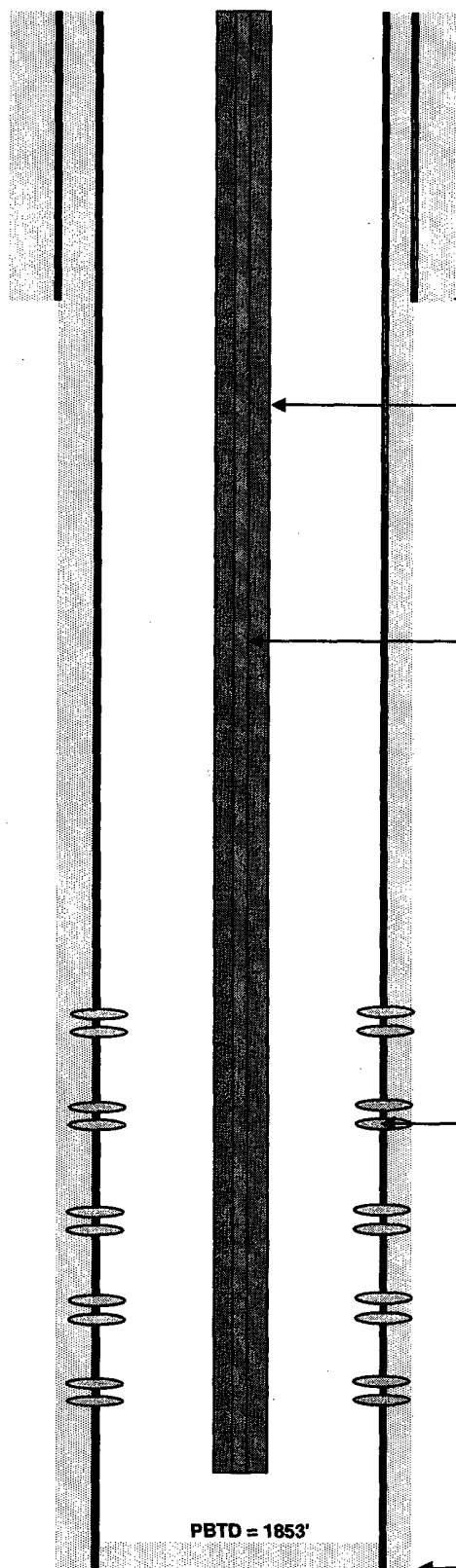
Riggs # 1
San Juan County, New Mexico
Current Well Schematic as of 6-16-06

API: 30-045-29117
Legals: Sec 4 T29N R12W
Field: Basin Field

KB 15'
KB Elev 5755'
GR Elev 5740'

Geologic Tops:

San Jose
Animas
Kirtland
Fruitland
Pictured Cliffs 1818'



Surface Casing:
8-5/8", 24#, J-55, CSG set @ 264'
Cmt'd. with 280 sks, Class B
Circ cmt to surface

Tubing Details:
1 jt, 2-3/8" tubing, J-55, 4.7 #/ft, EUE
1 nipple x 10', 2-3/8" tubing, J-55, 4.7 #/ft, EUE
56 jts, 2-3/8", J-55, 4.7#/ft
Seating nipple
2-3/8" x 14', Anchor
EOT = 1819.01'

Rods Details:
1 - 1-1/4" x 22' Polish Rod
1 - 3/4" x 4' Rods sub
51 - 3/4" Rods
20 - 1-1/4" Sinker bars
2" x 1-1/2"x12' RWAC-Z Pump

Perforation Details: All 4 spf

1590' - 1596'
1673' - 1677'
1733' - 1737'
1774' - 1779'
1784' - 1806'

PBTD = 1853'

TD = 1900'

Production Casing:
5-1/2", 15.5#/ft, J-55, CSG @ 1895'
Cmt'd with 280 sks, 65/35 Poz & 1/4 sxs D29 followed by 140 sxs C18
TOC = 0'

Prepared by: James Carpenter
Date: 6/14/2006

Revised by:
Date:



Chevron U.S.A. Production Co.
Mid-Continent Business Unit
Coal Bed Methane

RIGGS #1
San Juan County, New Mexico
Basin Field
API: 30-045-29117
Sec 4 – T29 N - R 12 W
CHEVNO: QV 1312 - 2
WBS:

Date: June 15, 2006

Revised:

Objective: Cleanout wellbore, replace tubing, bottom-hole pump and rod string as needed. Return well to production.

Prepared by: Jesus Capo
Office: 281-561-4783
Cell: 832-474-0754
E-mail: jcte@chevron.com

Production Engineer: Tashika Charles
Office: (281) 561-3873

Procedure

1. Install and test rig anchors. Prepare blow pit or flow back tank. Comply w/ all BLM and Chevron HES Regulations.
2. MIRU WO Rig. R/U rig. Conduct safety meeting w/ all personnel on location. NU relief line. Rig down pumping unit. Blow down well and kill w/ water if necessary.

Note: last well work performed in Dec. 2005 by Key Rig 19. Estimated Bottom Hole Pressure is +/- 245 psi..

3. POOH with rods and pump as follows:
4. Rod string details:
 - 1, 1-1/4" x 22' Polish rod
 - 1, 3/4" rods
 - 20, 1-1/4" Sinker bars
 - 2" x 1-1/2" x 12' RWAC-Z pump



5. ND Wellhead, NU BOP's. Clean-out spool, 2 – 3" lines to flowback tank. Pressure test BOP's as necessary.
6. POOH w/ tubing string as follows and lay down if necessary. Send tubing into Tuboscope for inspection if necessary. Replace damaged or bad tubing as needed.

Note: if you need to pump fluid. Pump down 16 bbls of 2% KCl water. Estimated Bottom Hole Pressure is +/- 245 psi.

7. Tubing string details:

- 1 jt, 2-3/8" tubing, J-55, 4.7 #/ft, EUE
 - 1 nipple x 10', 2-3/8" tubing, J-55, 4.7 #/ft, EUE
 - 56 jts, 2-3/8", J-55, 4.7#/ft
 - Seating nipple
 - 2-3/8" x 14', Anchor
 - EOT 1819.01'
8. PU 4-3/4" bit and bit sub on workstring. RIH and cleanout to PBTD @ 1853' and maybe TD @ 1900'. Tag fill, break circulation w/air and clean-out by pumping air.

Note: If necessary break circulation with air (1200 scfm). Pump 15 bbls of mist with 1 gal. of corrosion treatment, and 1 gal. of shale treatment. Pump 10 bbls. of sweep with a cup of soap every hour. Repeat this step until coal/shale/sand quits running heavy.

**CHECK WITH HOUSTON TO SEE IF WE GOT APPROVAL TO DEEPEN THIS WELL.
WE WANT TO DRILL THE SHOE TRACK OUT FOR AN EXTRA 47' OF DEPTH.**

WE WILL NEED REGULATORY APPROVAL TO DRILL THE SHOE TRACK.

9. POOH with workstring after cleaning.
10. PU production tubing and RIH. Circulate any fill that may have come into the wellbore. Land well w/ EOT @ ~ 1820'. WE WANT TO BE AS CLOSE OR BELOW THE BOTTOM PERF AS POSSIBLE.
11. ND BOP's, NU wellhead.
12. PU existing/new pump and rods as per Jeff Hall.
13. Hang polished rod on horses head if there is a pumping unit on location. Check operations of pumping unit with wellsite manager and lease operator.
14. RD WO Rig and MOL.
15. Turn well over to production.

Check List



2 3/8" tubing, 4.7 #/ft, J-55, EUE



2-3/8" knotted collar



2-3/8" x 18' muleshoe

2-3/8" seating nipple