1625 N. French Dr., Hobbs, NM 87240 District III 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	May 27, 2004 GLL API NO. 30-045-31255
District I 1625 N. French Dr., Hobbs, NM 87240 District III 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 6.	3A_A45_31255
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505 6.	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6.	Indicate Type of Lease
	STATE X FEE 🔽
	State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 7.	Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	ARE CAS COM C
1. Type of Well: Oil Well Gas Well X Other	Well Number #1F
	OGRID Number
2. Name of Operator	
3. Address of Operator	. Pool name or Wildcat
	ASIN DK/FULCHER KUIZ PC/OTERO CH
Unit Letter K: 1995 feet from the SOUTH line and 17 Section 25 Township 29N Range 10N N 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	95 feet from the WEST line IMPM County SAN JUAN
11. Elevation (Show whether DR, RRB, RI, GR, etc.) 5562' GR	
	(5) (8) CB
Pit or Relow-grade Tank Application □ or Closure □ Pit type □ Depth to Groundwater □ Distance from nearest fresh water well □ Distance Pit Liner Thickness: □ mil Below-Grade Tank: Volume □ bbls; Construction №	2000
Pit type Depth to Groundwater Distance from nearest tresh water well Distance	e from nearest surface water NL 2000
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction N	eport or Other Data
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	QUENT REPORT OF: (1) (2) (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4
	ABANDONMENT
PULL OR ALTER CASING 1 1 MULTIPLE 1_1 TUASING LESTAND	
PULL OR ALTER CASING L MULTIPLE L CASING TEST AND CEMENT JOB	
OTHER: COMPLETE COMPLETION CEMENT JOB OTHER: RECOMPLETE	
COMPLETION CEMENT JOB	ertinent dates, including estimated date
OTHER: OTHER: RECOMPLETE OTHER: RECOMPLETE 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give per of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach we	ertinent dates, including estimated date
OTHER: OTHER: RECOMPLETE OTHER: RECOMPLETE 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give per of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach we or recompletion.	Logged with GR/CCL/CBL 4 holes). A. w/1,614 gals 15% 90,300# sd. RDMO PU. CO fill TIH w/ORMA, weep hole &
OTHER: OTHER: CEMENT JOB OTHER: RECOMPLETE 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give per of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach we or recompletion. ETO Energy Inc. recompleted this well as follows: Of MIRIU FU & trt'd frac fluid w/biocide. TCH with tbg. Set CIBP @ 3220'. & correlated. Perf'd CH formation from 2892'- 3000' (0.34" DIAM, TTL 3 NEFE HCl ac/Frac'd w/53,328 gals 700 foamed Delta 140 frac fld carrying fr/3071' - 3220' (CIEP). RU & est circ w/AFU. Ppd dwn csg w/wtr & RW. pin, SN & tbg. Rec'd 0 BO, 80 HLW w/AFU. Cln fld w/no solids. EDT @ I hereby certify that the information above is true and complete to the best of my knowledge as	retinent dates, including estimated date ellbore diagram of proposed completion Logged with GR/CCL/CEL 4 holes). A. w/1,614 gals 15% 90,300# sd. RDED PU. CO fill TH w/OEMA, weep hole & 3106'. CIEP @ 3,220'.
OTHER: OTHER: RECOMPLETE OTHER: RECOMPLETE 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give per of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach we or recompletion. ETO Energy Inc. recompleted this well as follows: MIRU FU & trt'd frac fluid w/biocide. TCH with tbg. Set CIBP @ 3220'. & correlated. Perf'd CH formation from 2892'- 3000' (0.34" DIAM, TTL 3 NEFE HCl ac/Frac'd w/53,328 gals 70Q foamed Delta 140 frac fld carrying fr/3071' - 3220' (CIBP). RU & est circ w/AFU. Ppd dwn csg w/wtr & KW. pin, SN & tbg. Rec'd 0 BO, 80 BLW w/AFU. Cln fld w/no solids. EUT @ I hereby certify that the information above is true and complete to the best of my knowledge ar grade tank has been/will be constructed or Chard according to NMOCD guidelines , a general permit	retinent dates, including estimated date ellbore diagram of proposed completion Logged with GR/CCL/CEL 4 holes). A. w/1,614 gals 15% 90,300# sd. RDED PU. CO fill TH w/OEMA, weep hole & 3106'. CIEP @ 3,220'.
OTHER: OTHER: RECOMPLETE OTHER: RECOMPLETE 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give per of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach we or recompletion. KTO Energy Inc. recompleted this well as follows: ATRU FU & trt'd frac fluid w/biocide. Ton with tbg. Set CIEP @ 3220'. & correlated. Perf'd CH formation from 2892'- 3000' (0.34" DIAM, TTL 3 NEFF HCl ac/Frac'd w/53,328 gals 700 foamed Delta 140 frac fld carrying fr/3071' - 3220' (CIEP). RU & est circ w/AFU. Ppd dwn csg w/wtr & RW. pin, SN & tbg. Rec'd 0 BO, 80 HIW w/AFU. Cln fld w/no solids. EUT @ Thereby certify that the information above is true and complete to the best of my knowledge ar grade tank has been will be constructed or Chard according to NMOCD guidelines, a general permit SIGNATURE	retinent dates, including estimated date ellbore diagram of proposed completion Logged with GR/CCL/CBL 4 holes). A. w/1,614 gals 15% 90,300# sd. RDMO PU. CO fill TIH w/OEMA, weep hole & 3106'. CIBP @ 3,220'. ad belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
OTHER: OTHER: RECOMPLETE 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give per of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach we or recompletion. **TO Energy Inc. recompleted this well as follows: **MIRIU FU & trt'd frac fluid w/biocide. ToH with tbg. Set CIBP @ 3220'. & correlated. Perf'd CH formation from 2892'- 3000' (0.34" DIAM, TIL 3 NEFE HCl ac/Frac'd w/53,328 gals 700 foamed Delta 140 frac fld carrying fr/3071' - 3220' (CIBP). RU & est circ w/AFU. Ppd dwn csg w/wtr & RW. pin, SN & tbg. Rec'd 0 BO, 80 BLW w/AFU. Cln fld w/no solids. EUT @ Thereby certify that the information above is true and complete to the best of my knowledge at grade tank has been will be constructed or chard according to NMOCD guidelines, a general permit SIGNATURE	Logged with GR/CCL/CBL 1 holes). A. w/1,614 gals 15% 90,300# sd. RIMO PU. CO fill TH w/OEMA, weep hole & 3106'. CIBP @ 3,220'. ad belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan CLIANCE TECH DATE 7/17/06 ILATORY STORMERGY. COM Telephone No. 505-324-109
OTHER: OTHER: RECOMPLETE OTHER: RECOMPLETE 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give per of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach we or recompletion. KTO Energy Inc. recompleted this well as follows: MIRU FU & trt'd frac fluid w/biocide. Ton with the set CIEP @ 3220'. & correlated. Perf'd CH formation from 2892'- 3000' (0.34" DIAM, TTL 3 NEFE HCl ac/Frac'd w/53,328 gals 700 foamed Delta 140 frac fld carrying fr/3071' - 3220' (CIEP). RU & est circ w/AFU. Ppd dwn csg w/wtr & RW. pin, SN & thg. Rec'd 0 BO, 80 HIW w/AFU. Cln fld w/no solids. EUT @ Thereby certify that the information above is true and complete to the best of my knowledge ar grade tank has been will be constructed or Graduaccopythy to NMOCD guidelines, a general permit SIGNATURE	Logged with GR/CCL/CEL Logged with GR/CCL/CEL holes). A. w/1,614 gals 15% 90,300# sd. RDMD FU. CO fill TH w/OEMA, weep hole & 3106'. CIBP @ 3,220'. Ind belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan PLIANCE TECH DATE 7/17/06 Tatory Company Com

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