

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-045-31255

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter K : 1995 Feet From The SOUTH Line and 1795 Feet From The WEST Line

Section 25

Township 29N

Range 10W

NMPM

SAN JUAN

County

10. Date Spudded

1/19/03

11. Date T.D. Reached

2/4/03

12. Date Compl. (Ready to Prod.)

2/20/03 6/28/06

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

6824'

16. Plug Back T.D.

3220'

17. If Multiple Compl How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

2892' - 3000' OTERO CHACRA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL/CBL/temp survey log

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	285'	12-1/4"	225 sq. surf	0
7"	20# J-55	2250'	8-3/4"	440 sq. surf	0
4-1/2"	10.5# J-55	6830'	6-1/2"	420 sq. TOC @ 1750'	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3106'	

26. Perforation record (interval, size, and number)

2892' - 3000' (0.34", 34 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2892' - 3000' A. w/1,614 gals 15% NEPE HCl acid.

Frac w/53,328 gals 700 foamed Delta 140 frac fl

carrying 90,300# sd.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
						SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	840						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed by

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature

Lorri D. Bingham

Printed Name

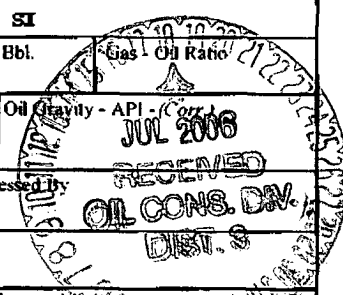
LORRI D. BINGHAM

Title REGULATORY COMP TECH

Date 7/17/06

E-mail address

regulatory@xtoenergy.com



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 838'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 907'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1876'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3467'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3584'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4166'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4499'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5375'	T. Ignacio Otzite
T. Glorieta	T. McKee	Base Greenhorn 6135'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6246'	T. FARMINGTON SANDSTN 1022'
T. Blinebry	T. Gr. Wash	T. Morrison 6498'	T. FRUITLAND COAL 1526'
T. Tubb	T. Delaware Sand	T. Todito	T. LEWIS SHALE 2140'
T. Drinkard	T. Bone Springs	T. Entrada	T. CHACRA SANDSTONE 2857'
T. Abo	T.	T. Wingate	T. GRANEROS SHALE 6191'
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS
SANDS OR ZONES**

No. 1, from to

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
							

