

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. NMSF-077754-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. Kelly B #1M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit A (NENE), 1110' FNL & 1070' FEL At top prod. interval reported below SAME At total depth SAME						9. API WELL NO. 30-045-33156	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T30N, R10W, NMPM	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUDDED 3/5/06	16. DATE T.D. REACHED 3/16/06	17. DATE COMPL. (Ready to prod.) 6/30/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-6322' GL-6307'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7556'		21. PLUG, BACK T.D., MD & TVD 7536'		22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde- 4962' - 5442'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. LOGS Cement Bond Logs 4						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8" H-40		32#		232'		12-1/4"	
7" J-55 & N80		20# & 23#		4867'		8-3/4"	
4-1/2" J-55		11.6# & 10.5#		7550'		6-1/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
31. PERFORATION RECORD (Interval, size and number) .34' diam. 30 Total holes 4962' - 5442' = 1 spf= 30 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4962' - 5442' SPEARHEAD 10 BBLs 15% HCL. PUMPED 15000 GAL 60Q N2 FOAM, APPROX. 130,000# 20/40 BRADY SAND 60 QUALITY N2 SLICK/FOAM TOTAL N2 = 1,640,000 SCF TOTAL FLUID=1389 BBLs			
33. DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 7/6/06		HOURS TESTED 1 hr		CHOKE SIZE 2"		PROD'N FOR TEST PERIOD 0	
FLOW TUBING PRESS.		CASING PRESSURE SI- 292#		CALCULATED 24-HOUR RATE 0		OIL-BBL 640 MCFD	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS TSTM, production will be reported on the 1st delivery notice. This is a DK/MV commingled well per order DHC 2189AZ							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i>		TITLE Regulatory Analyst				DATE 7/12/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):		38. GEOLOGIC MARKERS	
		TOP	

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
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Ojo Alamo	1582'	1679'	White, cr-gr ss.	Ojo Alamo	1582'
Kirtland	1679'	2694'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1679'
Fruitland	2694'	2923'	Dk gry-gr carb sh, coal, grn silts, light-	Fruitland	2694'
Pictured Cliffs	2923'	3084'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2923'
Lewis	3084'	3659'	Shale w/siltstone stringers	Lewis	3084'
Huerfanito Bentonite*	3659'	3965'	White, waxy chalky bentonite	Huerfanito Bent.	3659'
Chacra	3965'	4454'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	3965'
Cliff House	4454'	4704'	ss. Gry, fine-grn, dense sil ss.	U.Cliff House	4454'
				M. Cliff House	4534'
Menefee	4704'	5164'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4704'
Point Lookout	5164'	5567'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5164'
Mancos	5567'	6458'	Dark gry carb sh.	Mancos	5567'
Gallup	6458'	7194'	silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6458'
Greenhorn	7194'	7247'	Highly calc gry sh w/thin lmst.	Greenhorn	7194'
Graneros	7247'	7300'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7247'
Dakota	7300'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7300'