

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
				DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR CONOCOPHILLIPS COMPANY					
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit K (NESW), 1465' FSL & 2370' FWL At top prod. interval reported below Same as above At total depth Same as above					

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078305

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-5 Unit #4B

9. API WELL NO.

30-039-29352

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T29N, R5W, NMPM

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED 5/6/06	16. DATE T.D. REACHED 5/16/06	17. DATE COMPL. (Ready to prod.) 6/30/06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL - 6663'	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 6190'	21. PLUG, BACK T.D., MD & TVD 6183'	22. IF MULTIPLE COMPL., HOW MANY* 1	23. INTERVALS DRILLED BY Yes	24. ROTARY TOOLS Yes
25. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde -4373' - 5915'				26. WAS DIRECTIONAL SURVEY MADE No
27. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL				28. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	242'	12-1/4"	Surface: 150 sx (182 cf)	14 bbls
7"	20#, J-55	3944'	8-3/4"	TOC - 390'; 670 sx (1453 cf)	
4-1/2"	10.5#, J-55	6172'	6-1/4"	TOC @ 3458'; 255 sx (371 cf)	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5815'	
					4.7# J-55		

TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
31. MV perforations LMF - 5692' - 5757' PLO - 5798' - 5915' CH/UMF - 5207' - 5627' LEWIS - 4373' - 4972'	32. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5692' - 5915' 420 gal 15% HCL, 1206 bbls 60 Q slickfoam w/99,884# 20/40 Brady sand & 1,254,300 scf N2 5207' - 5627' 420 gal 15% HCL, 1167 bbls 60 Q slickfoam w/101,035# 20/40 Brady sand & 1,250,200 scf N2 4373' - 4972' 420 gal 15% HCL; 1079 bbls 75 Q 20# Linear gel w/ 193,227# 20/40 Brady sand & 1,781,800 scf N2

33. PRODUCTION		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
SI		6/29/06		flowing		SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6/29/06	1	2"			65 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SIT/ SI - n/a	FCP - 235#			1551 mcf	3 bwpd		

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)	TEST WITNESSED BY
To be sold	

35. LIST OF ATTACHMENTS

This will be a single zones Mesaverde well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patsy Chug TITLE **Sr. Regulatory Specialist** DATE **7/5/06****(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	2675'	2902'	White, cr-gr ss.	Ojo Alamo	2675'
Kirtland	2902'	3177'	Gry ss interbedded w/tight, gry, fine-gr ss.	Kirtland	2902'
Fruitland	3177'	3529'	Dk gry gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3177'
Pictured Cliffs	3529'	4353'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3529'
Navajo City	4353'	4619'	Shale w/siltstone stringers	Navajo City	4353'
Huerfano Bentonite	,	,	White, waxy chalky bentonite	Huerfanito Bent.	-----
Chacra	4619'	5184'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4619'
Mesa Verde	5184'	5512'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5184'
Menefee	5512'	5795'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5512'
Point Lookout	5795'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5975'