

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR  
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.  
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface SEC 29, T30N, R7W, NMPM  
SWSE 990' FSL, 1665' FEL  
At top prod. interval reported below  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
NMNM-012709

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.  
San Juan 30-6 Unit #497S

9. API WELL NO.  
30-039-29401

10. FIELD AND POOL, OR WILDCAT  
Basin FTC/LaJara PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec 29, T30N, R7W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

15. DATE SPUDDED  
6/30/05

16. DATE T.D. REACHED  
3/22/06

17. DATE COMPL. (Ready to prod.)  
7/11/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*  
6313' GL; 6325' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
3316'

21. PLUG BACK T.D., MD & TVD  
3297'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY  
ROTARY TOOLS  
yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
3064'-3164' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE  
No

26. CBL/GR/CCL

27. WAS WELL CORED  
No

| 28. CASING RECORD (Report all strings set in well) |                 |                |           |                                 |               |  |
|----------------------------------------------------|-----------------|----------------|-----------|---------------------------------|---------------|--|
| CASING SIZE/GRADE                                  | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |  |
| 9 5/8"                                             | 32.3# H-40      | 160'           | 12 1/4"   | 95 cu ft                        |               |  |
| 7                                                  | 20# J-55        | 2908'          | 8 3/4"    | 974 cu ft                       |               |  |
| 4 1/2"                                             | 11.6# L-80      | 3313'          | 6 1/4"    | 373 cu ft                       |               |  |

| 29. LINER RECORD |          |             |               | 30. TUBING RECORD |        |                |                 |
|------------------|----------|-------------|---------------|-------------------|--------|----------------|-----------------|
| SIZE             | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD)       | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|                  |          |             |               |                   | 2 3/8" | 3228'          |                 |

| 31. PERFORATION RECORD (Interval, size and number) |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                                        |
|----------------------------------------------------|--|------------------------------------------------|--------------------------------------------------------|
|                                                    |  | DEPTH INTERVAL (MD)                            | AMOUNT AND KIND OF MATERIAL USED                       |
| 1 spf @ .32" dia 3064' - 3085' = 22 holes          |  | 3064'-3164'                                    | Acidize w/10 bbls 15% HCL                              |
| 1 spf @ .32" dia 3109' - 3121' = 22 holes          |  |                                                | Frac w/4,500 gals 25# x-line pre-pad & 46,200 gals 25# |
| 1 spf @ .32" dia 3134' - 3164' = 22 holes          |  |                                                | linear N2 foam, w/130,000# 20/40 Brady Sand &          |
| Total = 66 holes                                   |  |                                                | 2,002,000 scf N2                                       |

33. PRODUCTION

DATE FIRST PRODUCTION  
7/11/06

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  
Flowing

WELL STATUS (Producing or shut-in)  
SI

DATE OF TEST  
7/10/06

HOURS TESTED  
1 hour

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF

WATER-BBL

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

SI 375

378

0

354 mcf/d

0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
None

This well is commingle in PC & FTC with DHC 2272 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joni Clark TITLE Regulatory Analyst DATE 7/17/06

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ANY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all system, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and discoveries);

# GEOLOGIC MARKERS

38.

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP         |                  |
|-----------|-----|--------|-----------------------------|------|-------------|------------------|
|           |     |        |                             |      | MEAS. DEPTH | TRUE VERT. DEPTH |

|                 |       |       |                                                                        |                                                  |                                  |  |
|-----------------|-------|-------|------------------------------------------------------------------------|--------------------------------------------------|----------------------------------|--|
| Ojo Alamo       | 2214' | 2319' | White, cr-gr ss.                                                       |                                                  |                                  |  |
| Kirtland        | 2319' | 2923' | Gry sh interbedded w/tight, gry, fine-gr ss.                           |                                                  |                                  |  |
| Fruitland       | 2923' | 3191' | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. | Ojo Alamo<br>Kirtland<br>Fruitland<br>Pic.Cliffs | 2214'<br>2319'<br>2923'<br>3191' |  |
| Pictured Cliffs | 3191' |       | Bn-Gry, fine grn, tight ss.                                            |                                                  |                                  |  |