

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.

30-045-32541

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name

BRUINGTON GAS COM C

2. Name of Operator

XTO Energy Inc.

8. Well No.

4

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

9. Pool name or Wildcat

BASIN DAKOTA

4. Well Location

Unit Letter **F** : **1700** Feet From The **NORTH** Line and **1895** Feet From The **WEST** Line

Section **21** Township **30N** Range **11W** NMPM **SAN JUAN** County

10. Date Spudded <b>4/22/06</b>	11. Date T.D. Reached <b>5/1/06</b>	12. Date Compl. (Ready to Prod.) <b>6/9/06</b>	13. Elevations (DF & RKB, RT, GR, etc.) <b>5752'</b>	14. Elev. Casinghead
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15. Total Depth <b>7010'</b>	16. Plug Back T.D. <b>6969'</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools <b>0 - TD</b>	Cable Tools <b>NO</b>
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19. Producing Interval(s), of this completion - Top, Bottom, Name  
**DAKOTA: 6571' - 6741'**

20. Was Directional Survey Made  
**NO**

21. Type Electric and Other Logs Run  
**GR/OCL**

22. Was Well Cored  
**NO**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>9-5/8"</b>	<b>36# J-55</b>	<b>375'</b>	<b>12-1/4"</b>	<b>200</b>	<b>0</b>
<b>5-1/2"</b>	<b>15.5# J-55</b>	<b>7016'</b>	<b>7-7/8"</b>	<b>1074</b>	<b>0</b>

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>N/A</b>		

26. Perforation record (interval, size, and number)  
**6571' - 6741' (0.34" dia, ttl 22 holes)**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>6571' - 6741'</b>	<b>A. w/1000 gals 15% NEFE HCl acid.</b>
<b>Frac'd w/70,611 g</b>	<b>als 60Q CO2 Purgel III CO2 foam</b>
<b>frac fld carrying</b>	<b>117,200# 20/40 sand.</b>

28. PRODUCTION

Date First Production <b>6/9/06</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>				Well Status (Prod. or Shut-in) <b>SI</b>	
Date of Test <b>6/9/06</b>	Hours Tested <b>3</b>	Choke Size <b>1/4"</b>	Prod'n For Test Period	Oil - Bbl. <b>0</b>	Gas - MCF <b>210</b>	Water - Bbl. <b>9</b>	Gas - Oil Ratio
Flow Tubing Press. <b>N/A</b>	Casing Pressure <b>1130</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>1680</b>	Water - Bbl. <b>72</b>	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**TO BE SOLD**

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Holly C. Perkins* Printed Name **HOLLY C. PERKINS** Title **REG COMPLIANCE TECH** Date **6/116/2006**  
E-mail address **Holly.perkins@xtoenergy.com**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2134 T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3815 T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3852 T. Madison
T. Queen	T. Silurian	T. Point Lookout	4440 T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4745 T. McCracken
T. San Andres	T. Simpson	T. Gallup	5686 T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	6444 T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6566 T. FARMINGTON
T. Blinebry	T. Gr. Wash	T. Morrison	1698 T. FRUITLAND FMT
T. Tubb	T. Delaware Sand	T. Todilto	1966 T. FRUITLAND COAL
T. Drinkard	T. Bone Springs	T. Entrada	2278 T. LEWIS SHALE
T. Abo	T.	T. Wingate	3142 T. CHACRA SS
T. Wolfcamp		T. Chinle	6502 T. GRANEROS
T. Penn	T.	T. Permain	6766 T. BURRO CANYON
T. Cisco (Bough C)	T.	T. Penn "A"	6805 T. MORRISON FMT

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from ..... to .....

No. 3, from ..... to .....

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2. from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3. from ..... to ..... feet .....

**LITHOLOGY RECORD** ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology