<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District III
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit to Appropriate District Office

District IV 1220 S. St. Franci	is Dr., Sant	a Fe, NM 8750	5	12	220 South St Santa Fe, N		•					5 Copie
	I.			OR ALI	•	AND AUT	HOF	RIZATI	ON TO	O TRA	∟ NSP	AMENDED REPORT
Operator na			² OGRID Number 14538									
PO Box 4289 Farmington,		³ Reason for Filing Code/ Effective Date										
⁴ API Numbe		New Drill 6 Pool Code										
30-039-29401			La Jara Pictured Cliffs					71280				
		8 Proj	perty Name					⁹ Well Number				
7469 II. ¹⁰ Surface Locati		cation		San Juan 3	30-6 Unit				497S			
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	1		Feet fron		East/We		County
О	29	30N	7W		990	South		1665	5	Eas	st 	Rio Arriba
		le Location		Y . Y .		T N . 1/6 . 11		T		TO -4/51/-		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	i line	Feet fron	n the	East/We	est line	County
12 Lse Code	13 Produ	cing Method	14 Gas Co	nnection	¹⁵ C-129 Per	mit Number	16 (C-129 Effe	ctive Da	ite	¹⁷ C-	129 Expiration Date
F	ļ	Code owing	Da									
			<u></u>		<u></u>		\ 					
III. Oil a		Transport		Jama	20	POD.	21 O/	/C		22 POF	VIII CT	TP Leastion
OGRID	ter		¹⁹ Transporter Name and Address			²⁰ POD ²¹ O		/G		²² POD ULSTR Location and Description		
9018		Gia	Giant Industries			C						
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IV. Prod	luced W								40/	Oc.	1	The state of the s
IV. Prod	luced W		ULSTR I	ocation a	and Description				FO	25.7	E.5	The state of the s
²³ POD		²⁴ POI) ULSTR I	ocation a	and Description				FO	25,7	ES	
V. Well o	Comple	24 POI tion Data 26 Ready	Date		²⁷ TD	²⁸ PBTI		²⁹ Pe	erforatio	OS 7	ES	30 DHC, MC
V. Well 6 25 Spud Da 6/30/05	Comple	²⁴ POI tion Data	Date 06		²⁷ TD 3316'	²⁸ PBTI 3297'		²⁹ Pe 322		OS 7	200	30 DHC, MC DHC 2272AZ
V. Well 6 25 Spud Da 6/30/05	Comple	24 POI tion Data 26 Ready	Date 06		²⁷ TD 3316'	²⁸ PBTI 3297'		²⁹ Pe 322	erforatio	OS 7	200	30 DHC, MC
V. Well 6 25 Spud Da 6/30/05	Comple	24 POI tion Data 26 Ready	Date 06		²⁷ TD 3316'	²⁸ PBTI 3297'		²⁹ Pe 322	erforatio	OS 7	34 Sac	30 DHC, MC DHC 2272AZ
V. Well 6 25 Spud Da 6/30/05	Complete te	24 POI tion Data 26 Ready	Date 06	g & Tubir	²⁷ TD 3316'	²⁸ PBTI 3297 [,] ³³ Do	epth Se	²⁹ Pe 322	erforatio	OS 7	34 Sac 9	30 DHC, MC DHC 2272AZ cks Cement
V. Well 6 25 Spud Da 6/30/05 31 He	Complete Size 2 1/4"	24 POI tion Data 26 Ready	Date 06	g & Tubir 9 5/8"	²⁷ TD 3316'	²⁸ PBTI 3297' ³³ Do	epth Se	²⁹ Pe 322	erforatio	OS 7	34 Sac 9	30 DHC, MC DHC 2272AZ cks Cement 95 cu ft
V. Well 6 25 Spud Da 6/30/05 31 He	Comple tte color Size 2 1/4"	24 POI tion Data 26 Ready	Date 06	g & Tubir 9 5/8"	²⁷ TD 3316'	²⁸ PBTI 3297, ³³ Do	epth Se 160' 908'	²⁹ Pe 322	erforatio	OS 7	34 Sac 9	30 DHC, MC DHC 2272AZ cks Cement 25 cu ft 74 cu ft
V. Well 6 25 Spud Da 6/30/05 31 He	Complete stee sole Size 2 1/4"	tion Data 26 Ready 7/11/	Date 06	g & Tubin 9 5/8" 7 4 1/2	²⁷ TD 3316'	²⁸ PBTI 3297, ³³ Do	epth Se 160' 908' 313'	²⁹ Pe 322	erforatio	OS 7	34 Sac 9	30 DHC, MC DHC 2272AZ cks Cement 25 cu ft 74 cu ft
V. Well (25 Spud Da 6/30/05 31 Ho	Complete Size Ole Size 2 1/4" Si 3/4 Si 1/4	tion Data 26 Ready 7/11/	Date 06 32 Casing	g & Tubin 9 5/8" 7 4 1/2 2 3/8	²⁷ TD 3316'	28 PBTI 3297° 33 De 1 2 3. 3	908' 313' 228'	²⁹ Pe 322 et	erforatio 22'-326	OS 7	34 Sac 9	30 DHC, MC DHC 2272AZ cks Cement 25 cu ft 74 cu ft
V. Well 6 25 Spud Da 6/30/05 31 H 12 8 6 VI. Well	Complete Size 2 1/4" 3 3/4 5 1/4 Test Day	tion Data 26 Ready 7/11/	Date 06 32 Casing ery Date 06	g & Tubin 9 5/8" 7 4 1/2 2 3/8	27 TD 3316' ng Size	28 PBTI 3297° 33 De 1 2 3. 3 38 Test 1	908' 313' 228'	2º Pe 3222 et	erforation 22'-326	ons 6'	34 Sac 9	30 DHC, MC DHC 2272AZ cks Cement 25 cu ft 74 cu ft 73 cu ft
V. Well 6 25 Spud Da 6/30/05 31 H 12 8 6 VI. Well 35 Date New 41 Choke S	Complete the solution of the state of the st	ata 26 Ready 7/11/ ata 36 Gas Deliv 7/11/ 42 Of	Date 06 32 Casing ery Date 06 il	g & Tubin 9 5/8" 7 4 1/2 2 3/8	Test Date 7/10/06	38 Test 1 297, 33 De 1 2 3. 38 Test 1 44, 520	epth Selfon, 908, 313, 228, Lengthr Gas mcf/d	2º Pe 322	39 Tbg	ons 6'	34 Sac 9 97 37 37	30 DHC, MC DHC 2272AZ cks Cement 25 cu ft 74 cu ft 73 cu ft 40 Csg. Pressure SI 378 46 Test Method Flowing
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V. Well of 6/30/05 Spud Da 6/30/05 31 Hotology of 1/4 Choke S 41 Choke S 47 I hereby cert complied with	Complete the solution of the size of the s	ata 26 Ready 7/11/ ata 36 Gas Deliv 7/11/ 42 Office and belief.	Date 06 32 Casing ery Date 06 il	g & Tubin 9 5/8" 7 4 1/2 2 3/8	Test Date 7/10/06	38 Test 1 297, 33 De 1 2 3. 38 Test 1 44, 520	epth Selfon, 908, 313, 228, Lengthr Gas mcf/d	2º Pe 322	39 Tbg	ons 6' AOF	34 Sad	30 DHC, MC DHC 2272AZ cks Cement 25 cu ft 74 cu ft 40 Csg. Pressure SI 378 46 Test Method Flowing
V. Well of 6/30/05 Spud Da 6/30/05 31 Hotology and 12 8 VI. Well 35 Date New 41 Choke S 47 I hereby cert complied with the best of my Signature: Printed name:	Complete the solution of the size of the s	ata 26 Ready 7/11/ ata 36 Gas Deliv 7/11/ 42 Offer the information	Date 06 32 Casing ery Date 06 il	g & Tubin 9 5/8" 7 4 1/2 2 3/8	Test Date 7/10/06	28 PBTI 3297' 33 De 1 2 3. 38 Test 1 44 520	epth So 160° 908° 313° 228° Lengthr Gas mcf/d	et Pe 3222 et Oil Co	arforation 22'-326 39 Tbg 45 NSERV	Pressu 375 AOF	34 Sac 99 97 33 37 Tre	30 DHC, MC DHC 2272AZ cks Cement 25 cu ft 74 cu ft 40 Csg. Pressure SI 378 46 Test Method Flowing DN
V. Well of 6/30/05 Spud Da 6/30/05 31 Ho 12 8 6 VI. Well 35 Date New 41 Choke S 47 I hereby cert complied with the best of my Signature:	Complete the color of the color	ata 26 Ready 7/11/ ata 36 Gas Deliv 7/11/ 42 Office and belief.	Date 06 32 Casing ery Date 06 il	g & Tubin 9 5/8" 7 4 1/2 2 3/8	Test Date 7/10/06	28 PBTI 3297' 33 Do 1 2 3. 38 Test 1 44 520 Approved by:	epth Solidor 908' 313' 228' Lengthr Gas mcf/d	oil co	39 Tbg ASOR 1	Pressu 375 AOF	34 Sad 99 97 37 101 #	30 DHC, MC DHC 2272AZ cks Cement 25 cu ft 74 cu ft 40 Csg. Pressure SI 378 46 Test Method Flowing DN

(505)326-9701

7/17/2006