District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-104 Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

	co, Santa F	e, NM 87505								7 MVIL	IDED REPORT	
<u>I.</u>	RE	QUEST I	FOR ALL	OWABLE	AND A	UTHORI	ZATIO	ON TO T	RANSF	ORT		
¹ Operator name and Address									² OGRID Number			
Energen Resources Corporation									162928			
2198 Bloomfield Highway									³ Reason for Filing Code			
Farmington, NM 87401								NW				
4 API Number						⁵ Pool Name				⁶ Pool Code		
30-0 30-039-27412			Gavilan Pictured Cliffs					77360				
	perty Cod		8 Property Name					9 Well Number				
	21941		Jicarilla 99					. <u> </u>			18	
II. 10	Surfac	e Location	n									
UL or lot no.	Section	Township		Lot. Idn	Feet from th	e North/Se	outh Line	Feet from th	e East/	West line	County	
F	14	26N	03W		1965	No.	orth	1980	w	lest	Rio Arriba	
11		m Hole L				, 1101 011						
UL or lot no.	Section			Lot. Idn	Feet from th	ne North/S	outh Line	Feet from th	ne East/	West line	County	
						1						
12 Lse Code	13 Produ	cing Method C	ode 14 Gas C	Connection Date	15 C-129	Permit Number	er 1	6 C-129 Effe	ctive Date	¹⁷ C-	129 Expiration Date	
	<u> </u>			· · · · · · · · · · · · · · · · · · ·								
III. Oil and	d Gas T	 Fransport	ers	`								
18 Transporter		19 T	ransporter Nam	e	20	POD	²² POD ULSTR Location			on		
OGRID			and Address					and Desc		scription	cription	
9018		ant Indus			28:	28353 <u>59</u> 0		 _{F-14-T2}	6N-R03W			
		64 U.S. H						1	.011 1100			
		rmington,				- 4						
25244			eld Servic	es Co.	283	2835360 G		F-14-T2	6N-R03W			
		0. Box 64 11sa, OK									_	
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									on on	- CONS	ED 28	
Dr. Produc	and W	-t-n			44.43				<u> 10 </u>	FIEUEIN CONS DIST.	ED 2627	
IV. Produc	ced Wa	ater			24 POD	O ULSTR Locat		scription	OIL OIL	- CONS	LED SE	
²³ POI	D .				24 POD	O ULSTR Locat		scription	<u> 10 </u>	- CONS	CANAL SALES	
23 POI 283	536	1			24 POD	ULSTR Locat		scription	<u> 10 </u>	- CONS	CULLINATION OF THE PROPERTY OF	
23 POI 283 V. Well Co	536 omplet	ion Data	rady Date	27 1			ion and Des		600	- CONS	C. Day.	
23 POI 28 3 V. Well Co 25 Spud Da	536 omplet	ion Data	eady Date	²⁷ 1	TD .	28 PE	ion and Des	29 p	Perforations	CONS DIST.	C. Day.	
23 POI 28 3 V. Well Co 25 Spud Da 04/26/0	536 omplet	ion Data	/11/03		rd 260'	²⁸ PE	ion and Des	29 p	600	CONS DIST.	DHC, MC	
23 POI 28 3 V. Well Co 25 Spud Da 04/26/0 31 H	536 omplet ate 03 lole Size	ion Data	/11/03	62 ng & Tubing Size	rd 260'	28 PF 60 33 D	ion and Des 3TD 241' Depth Set	29 p	erforations	CONS DIST. 5 t E	DHC, MC	
23 POI 28 3 V. Well Co 25 Spud Da 04/26/0 31 H	536 omplet ate 03	ion Data	/11/03	62	rd 260'	28 PF 60 33 D	ion and Des	29 p	erforations	CONS DIST. S & E	DHC, MC	
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23 POI 28 3 V. Well Co 25 Spud Da 04/26/0 31 H	omplet omplet ate 03 tole Size 2-1/4"	ion Data	/11/03	62 ng & Tubing Size 9-5/8"	rd 260'	28 PF 66 33 D	ion and Des BTD 241' Depth Set	²⁹ P	erforations 05' - 375 150 sks 675 sks	S t E 30 34 Sacks (- 211 - 1271	DHC, MC Cement cu.ftcirc.	
23 POI 28 3 V. Well Co 25 Spud Da 04/26/0 31 H	536 omplet ate 03 lole Size 2-1/4" 3-3/4"	ion Data 26 Re 06	/11/03	9-5/8" 7" 4-1/2"	rd 260'	28 PF 60 33 D	ion and Des 3TD 241' Depth Set 231' 4103' - TOL :	²⁹ P	erforations 05' - 375 150 sks 675 sks	S t E 30 34 Sacks (- 211 - 1271	DHC, MC Cement cu.ft circ. cu.ft circ. cu.ft circ.	
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23 POI 26 3 V. Well Co 25 Spud Da 04/26/0 31 H 1 8 Packe VI. Well T	omplet ate 03 lole Size 2-1/4" 8-3/4" 6-1/4" er @ 45	ion Data 26 Ro 06	32 Casin	9-5/8" 7" 4-1/2" 1-1/2"	PD 260'	28 PF 66 33 D 6258'	ion and Des 3TD 241' Depth Set 231' 4103' - TOL :	29 P 369 3982 Tbg. Pi	reforations 25' - 375 150 sks 675 sks 250 sks	S t E 30 34 Sacks (- 211 - 1271 - 332	DHC, MC Cement cu.ftcirc. cu.ftcirc. TOC 3982' Csg. Pressure	
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