Submit 3 Copies To Appropriate District Office District I	State of 14	lew Mexico nd Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDU	ATION DIVISION	WELL API NO. 30-039-26688
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South S	St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe,	NM 87505	6. State Oil & Gas Lease No.
SUNDRY NO (DO NOT USE THIS FORM FOR PROF DIFFERENT RESERVOIR. USE "APPI		EN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name SAN JUAN 28-7 Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well X Other		8. Well Number 130E
	llips Company		9. OGRID Number 217817
3. Address of Operator PO BO Farming	X 4289 gton, NM 87499		10. Pool name or Wildcat BLANCO MESAVERDE/BASIN DAKOTA
4. Well Location Unit Letter F	: 2200' feet from the	NORTH line and 19	00' feet from the WEST line
Section 2	Township 27N	Range 7W	NMPM CountyRIO ARRIBA
	6140 GR	ther DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application Pit type Depth to Ground		ect fresh water well Dis	tance from nearest surface water
Pit Liner Thickness:			onstruction Material
	Appropriate Box to Ind		
	• • •	·	*
PERFORM REMEDIAL WORK	INTENTION TO: PLUG AND ABANDON	SUE ☐ REMEDIAL WOR	SEQUENT REPORT OF: RK
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMEN	T JOB 🔲
OTHER:Allocation		X OTHER:	П
13. Describe proposed or con			d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
-	e allocation on this well from	Subtraction Method to Fix	ed Method Production Allocation as per the
attached.			
			89WM
			E 8006
			C OIL CONS. DIM. 3
			OKT. 3
			12020252 D
			46 76 76 4 C 26 12 C
I hereby certify that the information grade tank has been/will be constructed	on above is true and complete or closed according to NMOCD gr	to the best of my knowleds	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
SIGNATURE June Fas	NEL T	ITLE Regulatory Specialist	DATE <u>07/06/2006</u>
Type or print name Juanita Farrel			
For State Use Only	1 <u> </u>		ell@conocophillipFelephone No. (505)326-9597
1_			- · · · · · · · · · · · · · · · · · · ·
APPROVED BY: Conditions of Approval (if any):	/Mm/	E-mail address:juanita.r.farr DEPUTY OIL & GAS	- · · · · · · · · · · · · · · · · · · ·

ConocoPhillips – San Juan 28-7 Unit #130E Conversion From Subtraction Method to Fixed Method Production Allocation

San Juan 28-7 Unit #130E Production Allocation **Based on Remaining Reserves**

<u>Gas</u>

	Reserves MMcf	Allocation %
Dakota	905.69	61.0%
Mesaverde	580.27	39.0%
Total	1485.97	

Condensate

	Reserves Mbbl	Allocation %
Dakota	3.63	61.0%
Mesaverde	2.33	39.0%
Total	5.96	



