

OIL CONSERVATION DIVISION

API 30-045-29615

1000 Rio Brazos Road
Aztec, New Mexico

BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test 6/5/2006 Operator Burlington Resources Oil & Gas

Lease Name ALLISON UNIT Well No 39 Location: U H Sec. 18 Twp. 032N Rge. 006W

Pressure (Flowing) Dwt Tubing 147 Intermediate Casing 147 Bradenhead 85

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH.

TIME:	PRESSURES:		BRADENHEAD FLOWED:	INTERMEDIATE FLOWED:
	INTERMEDIATE	CASING		
5 Min.		147	Steady Flow <u>X</u>	
10 Min.		147	Surges <u> </u>	
15 Min.		147	Down to Nothing <u> </u>	
20 Min.		147	Nothing <u> </u>	
25 Min.		147	Gas <u> </u> <u>X</u>	
30 Min.		147	Gas & Water <u> </u>	
			Water <u> </u>	

If Bradenhead flowed water, check description below:

Clear
Fresh
Salty
Sulfur
Black

Remarks: Whisper

Checked and recorded pressures. The
braidenhead had 85 psi. It blew hard for 4-5
minutes and then went to a constat whisper for
the remainder of the test. after being shut in for 5
minutes the Braidenhead built back up to 1
PSI.

By PATRICK HUDMAN 361

Lease Operator

Position

Witness

DPNO: 3435801



ALLISON UNIT 39 MV

Unit H T032N R006W Sec.018

2640 FNL & 15 FWL

SAN JUAN COUNTY, NM

MESAVERDE DAKOTA

API 30045296150000

Latitude N36 58.847

Longitude W107 29.451

Spud date: 12/8/98

Completion Date: 2/24/99

Meter 82429

0

GL = 6,520'

KB= 6,535'

AIN 3435801 3435802

Current/Proposed Wellbore**STATUS**

FLOWING

CASING RECORD:

9-5/8" 36.0# WC-50 set @ 374'

Cemented with 270 sksTOC @ Surf. (circ.)

TUBING RECORD:

2-3/8" 4.7# J-55 set @ 5858'

Squeeze: 2/13/99

500 sks

4 holes @ 3000'

CIBP @ 3100' PKR @ 2759'

Squeeze: 10/18/04

13.5 bbls

Leak F/ 3174' T/ 3205'

RBP @ 3595' PKR @ 2792'

Drill cement F/ 2813' T/ 3180'

DV Tool @ 5511'

CIBP @ 5900' New PBTB

FORMATION TOPS:

Ojo Alamo 2,308'

Kirtland 2,418'

Fruitland 2,827'

Pictured Cliffs 3,163'

Lewis 3,481'

Huerfano Bentonite 4,238'

Chacra 4,686'

Cliff House 5,108'

Menefee 5,498'

Point Lookout 5,676'

Mancos 6,185'

Gallup 7,057'

Base Greenhorn 7,756'

Graneros 7,815'

Dakota 7,900'

Mesa Verde:**Dakota:****CASING RECORD:**

4-1/2" 10.5# & 11.6# J-55 set @ 8122'

Cemented with 1725 sksTOC @ 1,273' CBL

PBTB= 5,900'

TD= 8,130'

PERTINENT DATA SHEET																																									
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WELL TYPE: BLANCO MESAVERDE (PRORATED GAS BASIN DAKOTA (PRORATED GAS))					ELEVATION: KB 6,535' GL 6,520'																																				
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