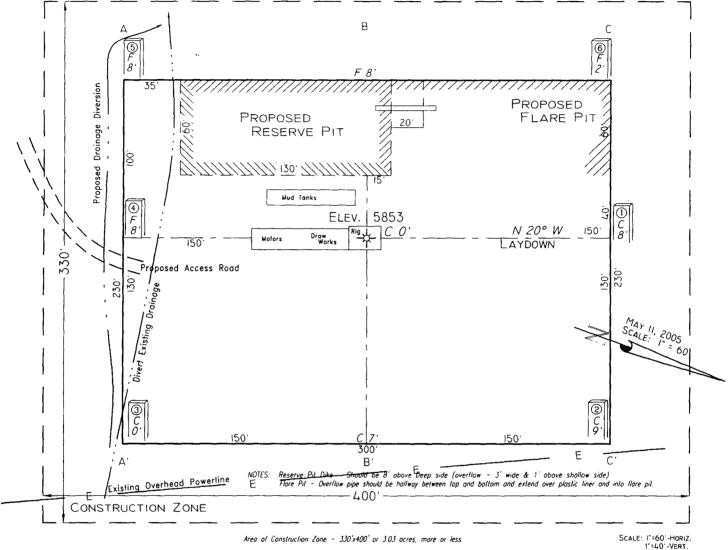
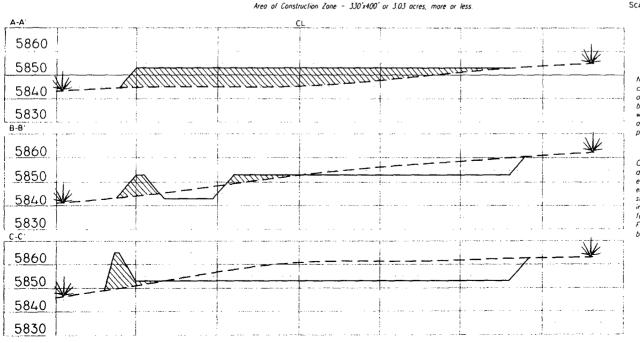
Submit & Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-33225 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		CTO 20 21 20 20 20 20 20 20 20 20 20 20 20 20 20	o. State on & Gas Lease 140.
87505			
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO	CES AND REPORTS ON WELLS	LIC BACKETORA	7. Lease Name or Unit Agreement Name Florance Federal C
DIFFERENT RESERVOIR. USE "APPLIE	CATION FOR PERMIT" (FORM (2101) F	ORSUCH	Florance Federal C
PROPOSALS.)		P. S.	28: Well Number
1. Type of Well: Oil Well	Gas Well Other   Other	ALC SAN DAN	1
2. Name of Operator	The state of the s	<u> </u>	9. OGRID Number
BP AMERICA PRODUCTION	COMPANY ST	1	000778
3. Address of Operator	`1,	<	10. Pool name or Wildcat
P.O. BOX 3092 HOUSTON, TX	77079-2064	مر مر	Basin Fruitland Coal
4. Well Location			
Unit Letter J: 1715 feet from the South line and 1820 feet from the East line			
Section 19	Township 28N	Range 08W	NMPM SAN JUAN County
	11. Elevation (Show whether DR		
5853' GR			
Pit or Below-grade Tank Application   or Closure   □			
Pit type_DRILLINGDepth to Groundwater > 100' Distance from nearest fresh water well > 1000' Distance from nearest surface water > 1000'			
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 3000 bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	<del>-</del>
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	TJOB 📙
OTHER: LINED DRILLING PIT	$\boxtimes$	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Construct a lined drilling pit per BP America – San Juan Basin Drilling/ Workover Pit Construction Plan issued date			
of 11/17/2004. Pit will be closed according to closure plan on file.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE ( horzy to	lava TITLE	Regulatory Analys	stDATE _7/17/06
Type or print name Cherry Hlava	E-mail address: hlavacl@b	p.com	Telephone No. 281-366-4081
For State Use Only			
announce of	Pourse TITLE 9	ai Par I in Vilme	ISPECTOR, DIST. & DATE JUL 2 0 2006
	OoutllTITLE_	CLOST OF GOUND III	DATE
Conditions of Approval (if any):			

## PAD LAYOUT PLAN & PROFILE BP AMERICA PRODUCTION COMPANY

Florance Federal C # 1 1715' F/SL 1820' F/EL SEC. 19, T28N, R8W, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO Lat: 36.6442° Long: 107.7194°

Lat: 36°38'39" Long: 107°43'10"





NOTE: Contractor should call One-Call for location of any marked or unmorked buried pipelines or cables on well pad and/or access road at least lim (2) working days prior to construction.

Cuts and fills shown are approximate - final finished elevation is to be adjusted so certiheork will bolance. Carner stakes are approximate and do not include additional areas needed for sideslopes and drainages. Final Pad Dimensions are to be verified by Contractor.

VANN SURVEYS P. O. Box 1306 Farmington, NM