Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

5. Lease Serial No.

VOCIMILO	NOTICES	AND	REPORTS	ON	VA/ELLC	
SUNDRY	NOTICES	AND	REPURIS	UN	WELLS	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NMSF-047039B
6. If Indian, Allottee or Tribe Name

abandoned well. Use Form	n 3160-3 (AFD) Tor sud	n proposais. 37		
SUBMIT IN TRIPLICATE	Other instructions on	reverse side	7. If Un	it or CA/Agreement, Name and/or No.
1 T C.W11		ALMS FOR ISM		
1. Type of Well Oil Well X Gas Well Other			8. Well	Name and No.
2. Name of Operator		600000	JF DAY	Y E #1G
•		A Brosey	· (3)	
XTO Energy Inc. 3a. Address	1 2h	Phone No (include are	9. API V	
2700 Farmington Ave., Bldg. K. Ste	1 Farmington	Phone No. (include are	30-04!	5-33643 ld and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey I			(1) 1 V (1) 1	DAKOTA/WILDCAT BASIN
770' FNL & 665' FWL 17-281	·	E OF COU	AS. ON PANCOS	S/OTERO CHACRA
170 FREE & 003 FREE 172 287	V-10W	E OF CC.	11. Co	unty or Parish, State
		(S) (D)	SAN J	UAN NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICA	TE NATURE OF		
TYPE OF SUBMISSION		- A O A	E OF ACTION	
Notice of Intent	Acidize	Deepen	Production (Start/Res	ume) Water Shut-Off
a	Alter Casing	Fracture Treat	Reclamation	Well Integrity
X Subsequent Report	1	=		
	Casing Repair	New Construction	Recomplete	X Other SPUD, TD, PT
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	SURF CSG
_	Convert to Injection	Plug Back	Water Disposal	
determined that the final site is ready for final inspe XTO Energy Inc. spudded 12-1/4" p KB. Cmtd w/300 sx Type III cmt w to surf. PT casing to 1000 psig Reached driller's TD of 6850' @ 2 (5.5) Ram 5-1/2", 24#, J-55 casing to 6 Celloflakes, 0.5% FL-52, 0.2% Phe 0.3% CD-32, 1/4 pps Celloflakes, w/370 sx Type III cmt w/8% Benton neat cmt (14.2 ppg & 1.48 cuft/so **Production casing will be teste	pilot hole @ 2:15 p w/3% CaCl2 & 1/4 ppo for 30 min. Tstd @ 2:30 p.m., 6/23/06. 5849' KB. Cmtd 1st enoseal & 2% KCl (1 0.2% FL-52 & 0.2%; nite & 1/4 pps Celle k). Circ 20 bbls co	s Flocele (14.6 OK. stage w/220 sx 2.5 ppg & 2.01 of Phenoseal (14.2 oflakes (11.9 promit to surf.	of Prem Lite cmt cuft/sx) f/b 150 s ppg & 1.48 cuft/s og & 2.6 cuft/sx)	w/0.2% CD-32, 1/4 pps sx Type III cmt w/ sx). Cmtd 2nd stage
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) LORRI D. BINGHAM		Title REGULA	TORY COMPLIANCE T	всн
Thu Thursday	S SPACE FOR FEDER	Date 7/11/06	FICE USF	WOETE TO THE CORD
Approved by		Title		Ptt 1 9 2006
Conditions of approval, if any, are attached. Approval	of this notice does not warra	nt or Office		
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations t	those rights in the subject 1		FA	MANGTON FROM CFFICE