Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

JIC CONTRACT 459

6. If Indian, Allottee or Tribe Name

Jicarilla Apache Tribe

			7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRIPL	CATE - Other instruct	ions on reverse	side		87777
1. Type of Well U() FARMANA AND THE STATE OF					48000
Oil Well X Gas Well Other				8. Well Name and No.	-/2-35,
2. Name of Operator				Jicarilla 459-20 #34	Sur '
Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)				9. API Well No.	The second second
3a. Address		3b. Phone No. (include area code)		30-039-29303	E
3104 N. Sullivan, Farmington, NM 87401 505-327-4573				10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Cabresto Canyon Ter	rtiary 😢 🖺
1870' FSL & 815' FEL Unit I Sec. 20 T30N R3W				AND	40 , 8
				Rio Arriba County, N	ew Mexico
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NATUI	RE OF NOTICE, RE	PORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	X Acidize	Deepen	=	(Start/Resume) X Water S	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation		
A Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disp	· · · · · · · · · · · · · · · · · · ·	
"This is part of the Permit 7/14/05: Perf Tertiary 3236 HCL. Fraced Tertiary w/12, reset @ 2980'. Sq Tertiary Released RBP @ 2980' & rdown perfs w/200 gal 3-1/25 RBP @ 2810' & reset @ 17 Perf Tertiary 1666'-74' w/4-6 & reset @ 1517'. Perf Terti gel. Tested 0 MCF/D. Retr @ 90 MCF/D. Ran 2-3/8" tl	'-38' & 2904'-90' w/4-0.42' 211# sand in fluid. Clea perfs 2904'-90' w/50 sx cleset @ 2810'. Perf Tertion '6 HCL. Tested Tertiary 55'. 0.42" spf. Total 32 holes ary @ 1396'-1406' w/4-0 ieve RBP @ 1517' & TO	2" spf Total 40 ho ned out after frac omt. Drilled out c ary 2650'-52' & 2 on 1/8" choke @ Broke down w/ .42" spf. Total 40 lH. Flow tested a	tested 0 ! mt & pressu 721'-25' w/4- 30 psi for 1 300 gal 3-1/2 0 holes. Fra all openTertia	MCF/D. Release RBF re tested Sq to 500 ps -0.42" spf. Total 24 ho 6 MCF/D for 4 hrs. R 2% HCL. Released R ced Tertiary w/2,513# ary perfs on 1/4" choke	P @ 3312' & si_OK. Dies. Broke eleased BP @ 1755' sand in 20# e stabilized
well as a commingled PC/F	RTC with the Tertiary on	the annulus.			
Permit Name (Printed/Typed)		Title			
• • • •	Pipp <u>i</u> n	1	Petr. E	Engr. (Agent)	
Signature W.S.	Date		y 12, 2006		
THIS SPACE FOR FEDERAL OR STATE USE					
Approved by		Title		Date	
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001, makes it	a crime for any person knowingly a	and willfully to make to	any department of		

fraudulent statements or representations as to any matter within its jurisdiction.