

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-97004. Location of Well, Footage, Sec., T, R, M  
990' FSL, 1665' FEL, Sec. 29, T30N, R07W, NMPM

2006 JUL 18 07:55 45

Lease Number  
NMMN-012709RECEIVED  
070 FARMINGTON NM  
If Indian, All. or  
Tribe Name7. Unit Agreement Name  
San Juan 30-6 Unit8. Well Name & Number  
San Juan 30-6 Unit #497S9. API Well No.  
30-039-2940110. Field and Pool  
Basin FTC/La Jara PC11. County and State  
Rio Arriba Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other - Completion	

## 13. Describe Proposed or Completed Operations

4/3/06 RU Wireline. Ran gauge ring to 3291' (PBSD @ 3297'). Ran CBL/GR/CCL from 3288' to 1900' and BR/CCL from 1900' to surface. TOC @ 2130'. RD Wireline.

4/27/06 NU Frac Valve. PT csg to 4100 psi/15 min. OK.

5/7/06 MIRU. TIH w/mill &amp; coil tbq. CO to 3338'. Circ hole clean. TOOH w/mill. RD. Rig released.

5/12/06 RU Wireline. Ran gauge ring, tag @ 3277'. PBSD @ 3297'. RD Wireline.

5/24/06 RU Basin Perforators. Perf Pictured Cliffs formation .32" dia. w/1 spf @ 3222' to 3244' &amp; 3250' to 3266' = 11 total shots. Frac w/10 bbls 15% HCL, w/14,532 gals 20# linear N2 foam, w/100,000# 20/40 Brady Sand, 389,800 scf N2. RU Basin Perf. Perf Fruitland Coal formation .32" dia. w/1 spf @ 3064' to 3085' (22 holes) &amp; 3109' to 3121' &amp; 3134' to 3164' = total 66 holes. Frac with 10 bbls 15% HCL, 4,500 gals 25# x-line pre-pad &amp; 46,200 gals 25# linear 75% N2 foam, w/130,000# 20/40 Brady Sand &amp; 2,002,000 scf N2. RD Schlumberger. Flow well.

7/5/06 MIRU. ND WH. NU BOP. TIH w/mill, tag @ 2996'. M/O 4 1/2" CBP. Blow well.

7/6/06 CO to CIEP. M/O plug. CO to PBSD. TOOH hw/mill. Blow well &amp; flow well.

7/11/06 TIH w/105 jts 2 3/8" J-55 4.7# EUE 8rd tbq set @ 3228'. ND BOP. NU WH. RD. Rig released.

## 14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Regulatory Analyst Date 7/17/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 19 2006

FARMINGTON FIELD OFFICE

NMOC