Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

SUNDRY	NOTICES	REPORTS	ON WELLS

NMNM013642

5. Lease Serial No.

Do not use this form for proposals to drill on to re-enter an 7 53 abandoned well. Use Form 3160 - 3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name NA			
SUBMIT IN TRIPLICATE- Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other 2. Name of Operator Peoples Energy Production - Texas, L.P. 3a. Address 1301 McKinney, Ste. 3200 Houston, Texas 77010 3b. Phone No. (include area code) 713-890-3600	8. Well Name and No. Gardner 13 9. API Well No. 30-045-33051 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface S35, T32N, R9W (C) 800' FNL & 2005' FWL Production Zone S35, T32N, R9W (D) 750' FNL & 700' FWL	Blanco Mesaverde 11. County or Parish, State San Juan, New Mexico			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION Acidize □ Deepen □ Production (Star Reclamation □ Alter Casing □ Fracture Treat □ Reclamation □ Casing Repair □ Change Plans □ Plug and Abandon □ Temporarily Abandon □ Convert to Injection □ Plug Back □ Water Disposal	Well Integrity ✓ Other Intermediate			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of am If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Require following completion of the involved operations. If the operation results in a multiple completion or recompletion in testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclama determined that the site is ready for final inspection.) 7/10/06 - Drill 8-3/4" hole to 3796' and ran 7", J-55 23# LTC casing and landed @ 3756' KB. KB = 1	e vertical depths of all pertinent markers and zones. d subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has			

Ran 1 centralizer 10 ft above shoe (latch over stop ring) 1 centralizer at top of 2nd, 4th, 6th, 8th, & 10th jt. 1 centralizer @ 1st collar above surface casing shoe. Ran 6 turbalizers, ran 1 turbalizer from the top of Ojo Alamo to top of Kirtland Shale.

Stage: 1, Lead, 110 sks G/TXI 25:75 Blend w/ .25#/sk D29, 3% D79, .2% D46, 5#/sk D24. Yield 2.11, density 11.7 #/gal WOC 4 hrs. Stage: 1, Tail, 50 sks 50/50 G:Poz 2% Gel, .25#/sk D29, 5#/sk D24, 1% S-1, .15% D65. Yield 1.26, density 13.5 #/gal. 10 bbls. cement circulated to surface. Top of Cement @ 2861'

Stage: 2, Lead, 350 sks G/TXI 25:75 Blend w/ .25#/sk D29, 3% D79, .2% D46, 5#/sk D24. Yield 2.11, density 11.7 #/gal Circulated 28 bbls cement to surface WOC 12 hrs.

7/11/06 - Pressure tested casing to 1000 psi for 30 mins. Test BOP to 1000 psi. Held OK.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Brad Walls	Title Agent/Consultant	S ON CHELL S				
Signature & July	Date 7/12/0	6 468693				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



