

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T—N, R—W, NMPM

Unit E (SWNW), 1690' FNL & 660' FWL, Sec. 18, T27N, R4W NMPM

5. **Lease Number**
SF-080669

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

San Juan 27-4 Unit

8. **Well Name & Number**

San Juan 27-4 Unit #14N
API Well No.

9. **Field and Pool**

30-039-29836
Blanco MV/ Basin DK
11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action:

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☒ Other : 7" & 4-1/2" csg.

13. Describe Proposed or Completed Operations

7/1/06. TIH w/ 8-3/4" bit & tagged cmnt @ 190'. Drill to Int. TD @ 3835'. Circ. hole. RIH w/ 16 jts of 7" csg 23#, J-55 ST&C & 72 jts 20# J-55 ST&C csg set @ 3833'. 1st stage Pumped pre-flush w/ 10 bbls Gel water + 2 bbls of FW ahead of scavenger cmnt. - 19 sx (57 cf - 10 bbls) slurry w/ 3% CaCl₂, .25#/sx Celloflake, 5 #/sx LCM-1, .40% FI-52, .40% SMS, lead w/ 18 sx (37 cf) followed w/ 168 sx (232 cf - 41 bbls) Type III cmnt. w/ 1% CaCl₂, .25 #/sx Cello-Flake, .2 % FI-52. Dropped plug & displaced w/ 112 bbls of FW, bumped plug. Opened stage tool, circ. 12 bbls of cmnt. to surface, plugged down @ 15:31 hrs 7/6/06. 2nd stage preflush of 10 bbls FW, 10 bbls mud, 10 bbls FW. Pumped Lead w/ scavenger cmnt. - 18 sx (56 cf - 10 bbls) w/ 3% CaCl₂, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FI-52, .4 % SMS. Tailed in w/ 385 sx (820 cf - 162 bbls) Premium Lite w/ 3% CaCl₂, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FI-52, .4% SMS. Dropped plug & displaced w/ 149 bbls of FW. Bumped plug, close stage collar. Plug down @ 21:50 hrs on 7/6/06. Circ. out 60 bbls cmnt. ND BOP. WOC, NU BOP & "B" sec. 7/7/06 PT csg 1500 psi/ 30 min. ok TIH w/ 6-1/4" bit & tagged @ 2987'. D/O cmnt, drilled ahead to TD @ 7934' (TD) reached 7/10/06, blow hole at TD on bottom. RIH w/ 187 jts 4-1/2" (27 jts. 11.6# J-55 LT&C csg. & 160 jts 10.5#, J-55 ST&C csg) set @ 7934'. Circ., RU csg crew. Pumped pre-flush of 10 bbls chemical wash & 2 bbls FW ahead of 9 sx (27 cf - 5 bbls slurry) Premium Lite cmnt. w/ .25 #/sx Cello-Flake, .30% CD-32, 6.25 #/sx LCM-1, 1% FI-52. Tailed w/ 292 sx (578 cf - 103 bbls slurry) Premium Lite Class H, w/ .25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FI-52. Bumped plug @ 20:16 hrs 7/11/06. ND BOP, RD & released @ 00:00 hrs on 7/11/06. PT will be conducted by completion rig. Will show TOC & PT on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory Analyst

Date 7/14/06

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INMOC

ACCEPTED FOR RECORD

JUL 20 2006

FARMINGTON FIELD OFFICE