Form 3160-5 (September 2001)

515' FNL & 1300' FWL Section 19, T29N-R13W, NMPM

UNITED STATES

FORM APPROVED
OM B No. 1004-0135

11. County or Parish, State

San Juan County

DEPARTMENT OF T		Expires: January 31, 2004	
BUREAU OF LAND N	5. Lease Serial No. NMSF-0790656. If Indian, Allottee or Tribe Name		
SUNDRY NOTICES AND A			
SUNDRY NOTICES AND Do not use this form for propose			
abandoned well. Use Form 3160 -	N/A		
SUBMIT IN TRIPLICATE- Other i	7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well Gas Well Otl	N/A		
Oil Well Gas Well Oth	8. Well Name and No.		
2. Name of Operator Lance Oil & Gas Company, Inc.	Salty Dog #6		
Lance On & Gas Company, Inc.	9. API Well No.		
3a. Address	3b. Phone No. (include area code)	30-045-32943	
P. O. Box 70, Kirtland, NM 87417	505-598-5601	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	SWD - Entrada		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Water Shut-Off Production (Start/Resume) Deepen __Notice of Intent Alter Casing Well Integrity Reclamation Fracture Treat Other MIT & SRT Casing Repair **New Construction** Recomplete ✓ Subsequent Report Change Plans Temporarily Abandon Plug and Abandon Final Abandonment Notice Convert to Injection ___ Plug Back Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On July 6, 2006, Lance Oil and Gas Company, Inc. released the packer previously set at 6,680' KB. Operator round-tripped the packer and reset a new 5-1/2" Schlumberger Packer at 6,680' KB. On July 7, 2006, Lance ran a Mechanical Integrity Test (MIT) witnessed by Monica Kuehling of the NMOCD, test passed. Lance then conducted a step rate test, also witnessed by Monica Kuehling of the NMOCD. The step rate test was pumped in 30 minute steps at 1/4 bpm, 3/4 bpm, 1-1/4 bpm in 1/2 bpm increments up to 9-1/4 bpm. Bottomhole gauges were run in the well to monitor the bottomhole pressure during the duration of the step rate test. The Tefteller, Inc. bottom hole pressure data has been submitted under a separate cover letter dated July 13, 2006, requesting a modification to the maximum allowable operating pressure.

					ALL ON COMS DIV.		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)					War Care		
Tod H. Haanes	Title ProductionEngineer			neer	10,8 L 3 2		
Signature Tody Haaner	Date	7	18	2006	ACC		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by		Title_			JUL Z 1 2006 Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office			FARMAGION PLOCHTUSE		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2)