In Lieu of Form 316 (June 199	DEPARTME	ED STATES ENT OF INTERIOR AND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
Do not u	SUNDRY NOTICE AND se this form for proposals to drill or to deepen or	5. Lease Designation and Serial No. NMSF-078772	
TO DRILL" for permit for such proposals			6. If Indian, Allottee or Tribe Name
	SUBMIT IN T	RIPLICATE	7. If Unit or CA, Agreement Designation
1.	Type of Well Oil Well X Gas Well Other	06 JUL 19 AM 6 18	8. Well Name and No. ROSA UNIT #279A
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	070 FARMINGTON NM	9. API Well No. 30-039-29534
3.	Address and Telephone No. PO BOX 3102 MS 25-1, TULSA, OK 74101	(918) 573-6254	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4.	Location of Well (Footage, Sec., T., R., M., or 1670' FSL & 695' FEL, NE/4 SE/4 SEC 35-T3	32N-R06W	11. County or Parish, State RIO ARRIBA, NM
	CHECK APPROPRIA	TE BOX(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
	TYPE OF SUBMISSION	Million C.	OF ACTION
———— V	Notice of Intent	Abandonment 10168	Change of Plans

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recompletion

Plugging Back

Casing Repair

Altering Casing
Other __Completion

06-01-2006 MIRU, ND WH, NU BOP, NU blooie line, PU DC's & DP, SDFN.

X Subsequent Report

Final Abandonment

<u>06-02-2006</u> Drill cmt, float collar @ 2955', cmt & guide shoe @ 2997'. Drill Fruitland Coal from 2997' to 3141' (36' of coal) & PC from 3141' to 3240', LD 9 jts DP, TOOH, SD for weekend.

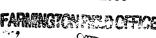
06-05-2006 TIH w/ under reamer, under ream from 3005' to 3240', LD 9 jts w/ power swivel, LD DP & DC's, LD under reamer, SDFN.

06-06-2006 RD power swivel, PU tbg, RIH w/92 jts-2-7/8", 6.5#, J-55 tbg, land @ 2931 with ½" mule shoe on bottom & 2.25" "F" nipple @ 2898', ND BOP, NU WH, turn well to production department, release rig @ 1600 hrs, 06/06/06.

NOTE: Cavitation rig will cavitate this well & run liner when rig becomes available.

14.	I hereby certify that the foregoing is true and correct Signed Tracy Ross	Title Sr. Production Analyst	Date <u>July 17, 2006</u> .	d de la
	(This space for Federal or State office use)			****
	Approved by	Title	Date	
	Conditions of approval, if any:			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the transfer any false, fictinous of fraudulent statements or representations as to any matter within its jurisdiction.



New Construction

Dispose Water

and Log form.)

Non-Routine Fracturing Water Shut-Off

Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report