

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 JUL 19 AM 6 21

RECEIVED
070 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. ROSA UNIT #207A
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-29607
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1340' FNL & 400' FWL, SW/4 NW/4 SEC 17-T31N-R05W	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input type="checkbox"/> X Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-12-2006 MIRU, ND WH, NU BOP, test BOP stack. RIH 6 1/4" bit, bit sub, 8 4 3/4" DC's, Xover sub & 1 jt 2 7/8" DP. SDFN.

05-13-2006 PU & TIH w/ 85 jts 2 7/8" DP, RU power swivel, tag cmt @ 2920', drill cmt & guide shoe, flush and wash out rig pit. Drill out from 3015' to 3077' w/ mud loggers, circulate samples. Drill out from 3015' to 3077' w/ mud loggers circulate samples. Circulate bottoms up, got stuck @ 3077' work pipe until free, LD 3jts pull into 7" csg, SDFN.

05-14-2006 PU 3 jts DP, TIH, tag fill @ 3057' (20') break circulation, CO to 3077'. Drill out formation from 3077' to 3298' w/ mud loggers, circulate samples. Bottom of Base Coal @ 3198', TD of well @ 3298'. Circulate bottoms up, clean wellbore. LD 10 single DP, TOOH w/ 88 jts 2 7/8" DP, 8 4 3/4" DC's, Xover sub, bit sub & 6 1/4" bit to surface, SDFN.

05-15-2006 SION SIP 700#. Safety meeting w/ rig crew & Weatherford Operator, PU & MU Weatherford under reamer, TIH w/ under reamer, bit sub, 8 4 3/4" DC's, xover sub, 88 jts 2 7/8" DP & string float. PU power swivel, break circulation, begin under reaming @ 3015' w/ 12 bph air-mist, 1gal foamer & 1/2 gal shale treat per 20 bbl produced water. Under reamed to 3298'. LD 9 stds DP, pull into 7" csg, LD power swivel, SDFN.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Sr. Production Analyst

Date July 17, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 20 2006

FARMINGTON FIELD OFFICE

NMOC

05-16-2006 TOOH to surface, LD under reamer. Load out power swivel, send to AWS #473. MU drill bit on bottom DC, RU to surge from surface. Surge f/surface w/ 10 bph mist, pump 5 bbl pad, pump 3 bbl pad @ 900 psi, soak 1 hr, ret's heavy brown dust, no solids, no water, flow nat 1 hr, evaporate pit water. Turn over to air hand & flow back hand. Nat & energized surges from surface overnight flow to pit w/ flair, evap pit water.

05-17-2006 SIP 500#, surge well, lt fine coal, med black water, dry gas. Lower nat buildup pressure, smaller flair. TIH from surface, CO from shoe @ 3015'. Continue TIH for CO, tag bridge @ 3092', break circulation, begin CO, very heavy returns of fine to 1/4" coal. CO to 3202', med returns of fine to 1/4" coal & heavy black water. Pull into 7" csg, turn well over to air hand & flow back hand for overnight cavitation.

05-18-2006 Cavitate overnight w/ combination of natural & energized build up, surge well to pit, flair & evaporate pit water. SIP 850#, surge well, med fine coal, heavy black water, dry gas. TIH from surface, CO from shoe 3015'. Tag bridge @ 3155', break circulation, begin CO, heavy returns of fine to 1/4" coal. CO to TD @ 3298', pull into 7" csg. Cavitate w/ combination of natural & energized build up, surge well to pit, flair & evaporate pit water.

05-19-2006 Cavitate overnight w/ combination of natural & energized build up, surge well to pit, flair & evaporate pit water. Start equipment, safety meeting w/ rig crew, SIP 750#, surge well, med fine coal, heavy black water, dry gas. TIH from surface, CO from shoe 3015' to TD @ 3298', med returns of fine to 1/8" coal w/ med black water (2 bph). Pull into 7" csg. SI for 2 hr nat build up. secure well & location, turn well over to air hand & flow back hand, for overnight cavitation.

05-20-2006 Cavitate w/ energized & natural build up from shoe. Flow well w/ flair, evaporate reserve pit water.

05-21-2006 Cavitate w/ energized & natural build up from shoe. See surge detail, flow well w/ flair evaporate reserve pit water. Flow back hand called to report that energized surges were building fast & returns were not as expected. Went to location, surged well, no solids or water lt dry gas, stand pipe pressure remained at 850#, it appears the bit is plugged & the well is partially bridged off. Instructed flow back hand to do 2 hr naturals until morning when rig crew is on location. Cavitate w/ natural build up from shoe. See surge derail, flow well w/ flair evaporate reserve pit water.

05-22-2006 CO well, tag bridge in 7" csg, LD 5 jts DP. Work pipe to clear bridge, unable to est circulation, PU DP singles continue to work pipe, returns of very heavy fine to 1/4" coal and very heavy gas. Cleared bridge @ shoe 3015'. Est circulation w/ 12 bph air mist, 1 gal foamer, 1/2 gal shale treatment per 20 bbls produced water @ shoe, PU DP. Tag fill @ 3060', returns of very heavy fine to 1/4" coal med black water. CO to 3170', returns of very heavy fine to 1/4" coal medium thick black water and heavy dry gas. Pull into 7" csg. Turn well over to air hand & flowback hand for overnight cavitation.

05-23-2006 Cavitate overnight w/ natural build up, surge well to pit, flair & evaporate pit water. Est circulation w/ 12 bph air mist, 1 gal foamer, 1/2 gal shale treatment per 20 bbls produced water @ shoe, PU DP. Tag fill @ 3108', CO to 3298' returns of heavy fine to 1/4" coal medium thick black water and heavy dry gas. Turn well over to air hand & flowback hand for overnight cavitation.

05-24-2006 Cavitate overnight w/ natural build up, surge well to pit, flair & evaporate pit water. Est circulation w/ 12 bph air mist, 1 gal foamer, 1/2 gal shale treatment per 20 bbls produced water @ shoe, PU DP. Tag fill @ 3100', returns of heavy fine to 1/4" coal med black water. CO to 3298' returns of heavy fine to 1/4" coal medium thick black water and heavy dry gas. Blow well dry w/ air only. Pull into 7" csg. Turn well over to air hand & flowback hand for overnight cavitation.

05-25-2006 Cavitate overnight w/ natural build up, surge well to pit, flair & evaporate pit water. Est circulation w/ 12 bph air mist, 1 gal foamer, 1/2 gal shale treatment per 20 bbls produced water @ shoe, PU DP, no noticeable fill, returns of lt fine coal med black water. Pull into 7" csg, SWI. All 4 blooie line valves leaking, ND both HCR valves & both manual gate valves. NU blooie line, load Knight w/ valves. Turn well over to air hand & flow back hand for overnight cavitation.

05-26-2006 Est circulation w/ 12 bph air mist, 1 gal foamer, 1/2 gal shale treatment per 20 bbls produced water @ shoe, PU DP, no noticeable fill, returns of lt fine coal med black water, CO to TD @ 3298'. Pull into 7" csg, flow well to pit for 1 hr. Turn well over to air hand & flow back hand for overnight cavitation.

05-27-2006 Cavitate w/ energized & natural buildup from shoe. Flow well w/ flair evaporate reserve pit water.

05-28-2006 Cavitate w/ natural buildup from shoe. Flow well w/ flair evaporate reserve pit water. SD cavitation, prepare to run liner.

05-29-2006 Surge well to pit, SIP 725#, light dust, no water, heavy dry gas, flair evaporate pit water. TIH, tag for fill, tag fill @ 3292', 6' of fill, CO to TD, TOOH to surface. SDFN.

05-30-2006 SIP 750#. RU San Juan csg crew, RIH w/ 9 jts 5 1/2", 17# N-80 csg, land @ 3298', TOL @ 2951'. Overlap of 64'. PBTD @ 3297'. Tag fill @ 3278', circulate & rotate to TD. TOOH & LD 94 jts 2 7/8" DP & load TIW tools. SDFN.

05-31-2006 SIP 700#. RU Basin Perforating crew, bleed well down @ 2" line. Perforate 5 1/2" liner as the following intervals: 3085' - 3105' (80 holes), 3125' - 43' (72 holes), 3145' - 62' (68 holes), 3163' - 81' (72 holes & 3183' - 3200' (68 holes). 90' total w/ 360 total holes. RD Basin. PU & MU mule shoe w/ exp check, 1 jt 2 7/8", 6.5#, J-55 tbg & 2.25" "F" nipple, PU & RIH w/ 102 jts tbg. Exp check set @ 3243', "F" nipple @ 3210', bottom perf @ 3200'. SDFN.

06-01-2006 Land tbg @ 3243', test donut to 3000#, RD power swivel & rig floor. ND BOP & blooie line, NU WH. RU air unit to pump off exp check, not sure if check pumped doff, no flow up tbg. NU BOP stack & rig floor, TOOH w/ tbg, check was pumped off, TIH w/ tbg, land tbg as before, ND BOP, NU WH. Turn well to production department, release rig @ 1800 hrs, 06/01/06.