

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

RECEIVED
070 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. NMSF-078764
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or C/A, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 660' FEL. SE/4 SE/4 SEC 30-T31N-R05W	8. Well Name and No. ROSA UNIT #162B
	9. API Well No. 30-039-29845
	10. Field and Pool, or Exploratory Area BLANCO MESAVERIDE
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input checked="" type="checkbox"/> X Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-12-2006 MIRU, mix spud mud, drill rat & mouse holes. Spud surface @ 0300 hrs, 6/12/06. Drilling 12 1/4" surface hole from 0' to 74'.

06-13-2006 Drilling 12 1/4" surface hole from 74' to 325', circulate & condition, TOOH. RU csg crew, RIH w/ 7 jts 9 5/8", 36#, J-55, ST&C csg, saw tooth shoe on bottom & float insert on top of 1st jt. Ran positive stand off centralizers on 1st 3 jts in hole, total length of csg = 303.88', land csg @ 318'. RD & release csg crew. RU cementers, cmt as follows: 10 bbls FW ahead, 190 sxs (266 cu.ft., 47 bbls) Type III + 2% CaCl + 1/4# sx Cello Flake (yld = 1.4 WT = 14.5# gal). Displace w/ 21 bbls FW. Plug down @ 1541 hrs, 6/12/06, circulate 25 bbls cmt to surface. WOC, NU BOPE, install test plug & RU 3rd party tester. Test bop pipe & blind rams, mud cross valves, choke manifold valves, floor valve, upper kelly valve @ 250# 5 min. 1500# 10 min each. Test 9 5/8" csg @ 1500# 30 min. All tested good. PU bit #2, TIH w/ same, tag cmt @ 268', drilling cmt & top of plug from 268' to 270'.

06-14-2006 Drilling float equipment & cmt from 270' to 318', CO from 318' to 325'. Rotary drilling 8 3/4" hole from 325' to 1770'.

06-15-2006 Rotary drilling 8 3/4" hole from 1770' to 3242'.

Continued On Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Sr. Production Analyst

Date July 17, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

FARMINGTON FIELD OFFICE
JUL 20 2006
Smm

06-16-2006 Rotary drilling 8 3/4" hole from 3242' to 3760' (TD). TOOH to 3130', TIH, no fill, circulate & condition hole @ 3760', TOOH for logs. RU Halliburton & log w/ same.

06-17-2006 TIH to 3760', circ and condition hole @ 3760' (TD). TOH stand back 3.5" DP & LD 19-6 1/4" DC'S. XO rams to 7". (Run 95 jts 7", 23#, J-55, LTC csg, cmt nose guide shoe on bottom and float insert on top of first jt. Ran turbolizers on first 3 jts and 2700', 2500', 2300', 2000', 1500' and 1000'. Ran standard centralizers on every 3 jts F/ 3600' T/ 2500', as per APD. [Total csg length = 3737.76. Landed @ 3751']. Circ csg to bottom and land mandrel. Csg shoe @ 3751' and float insert @ 3712'. Cmt as follows: 10 bbls fw ahead, lead 500 sx, 1055 cu ft, [188 bbls] Type III 65/35 poz 8% gel, 1% cacl, 4% phenoseal and 1/4# sk cello-flake [yld = 2.11 wt = 12.1# gal] tail 50 sx, 70 cu ft, [12.5 bbls] TYPE III 1/4# sk cello-flake 1% cacl, [yld = 1.4 wt = 14.5# gal]. Displace w/ 146 bbls fw. PD @ 20:42 hrs 6/16/2006. Circ-out 46 bbls cmt. WOC. [Test 3.5" pipe rams and 7" csg @ 1500# 30 min, good test]. XO tools to air drill, RU blooie line, strap and caliper DC's. Test air lines and air hammer. PU bit #3 and TIH T/ 3413'. [Blow down every 1200']

06-18-2006 TIH. PU 3.5" DP off racks, tag cmt @ 3701'. Drlg cmt and float equip from 3701' to 3751'. CO OH from 3751' to 3760'. 10 bbls hr mist, 1750 CFM air. Hammer drlg 6.25" hole, [Dusting] from 3760' to 5556'.

06-19-2006 Hammer drlg 6.25" hole, [Dusting] from 5556' to 6196'. Circ and condition hole from logs @ 6196'. TOH F/ logs [SLM no corr = 6196']. RU HLS and log w/ same [Loggers TD = 6203']. TIH w/ 32 STDS DP, DC's and LD same. [Left 60 stds DP in derrick]. (Run 57 jts 4.5" liner and liner hanger. TIH w/ 4.5" liner on 3.5" DP. Blow liner to bottom and hang off shoe @ 6174', collar @ 6149', marker jt @ 5117', top of liner @ 3583'). Overlap = 167'. Ran turbolizers on every third jt through Mesa Verde interval.

06-20-2006 Cmt as follows: 10 bbls gel H2O, 10 bbls FW, 50 sxs (130 cu.ft., 23 bbls) Premium Lite HS + 1% FL-52 + 0.2% CD-32, 3# sk csg. [yld = 2.61 wt = 11.6# gal]. Tail: 125 sxs (268 cu.ft., 47 bbls) Premium Lite HS + 1% FL-52 + 0.2% CD-32, 3# sk cse, 1/4# sk Cello-Flake, 4% Pheno-seal. (yld = 2.15 wt = 12.3# gal). Pump plug w/ 67 bbls FW. Plug down @ 0632 hrs, 6/19/06. Sting out of liner and circ 18 bbls cmt to surface. LDDP and setting tool, ND BOP, blooie line and jet pits. Release rig @ 0600 hrs.

* report grade & weight of liner
report PT on liner on next report