Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: November 30, 2000

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SUNDRY NOTICES AND REPORTS ON WELLS						5. Lease Serial No. NMNM - 112957	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						onee or Tribe Name	
	uvanavnea wett	. Use Furm 3100-3 (ALD)	jor such proposal		Z Elf Unit or CA	/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE - Other instructions on reverse side 070 FAN MINGTON NM							
1. Type			A Colo	1 (0,2)3	8. Well Name a	nd No.	
	☐ Oil Well ☐ Gas Well ☐ Other		19/2 2	" B3		TSAH TAH 34 #4	
	Name of Operator ROSETTA RESOURCES 9 API Well 30-045-						
3a. Address c/o Walsh Engingeeiring & Production Corp. 3b. Phone des (include are 7415 East Main St. Farmington, NM 87402 (505) 327-4892				edule() =	í I	10. Field and Pool, or Exploratory Area	
	East Main St. Farmington of Well (Footage, Sec. T	n, NM 87402 (50 R., M., or Survey Description)	HIS. DIM. JAY	BASIN FRUITLAND COAL 11. County or Parish, State			
	SL & 1411' FEL SEC 34 T25N	•	ST. 3	1 1	New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE STURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION							
☐ Not	ice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	Product	tion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
☐ Sub	osequent Report	Casing Repair	New Construction			Other CASING/CEMENT REPORT	
☐ Fin	al Abandonment Notice	Change Plans Convert to Injection	☐ Plug and Aband ☐ Plug Back	on Temporarily Abandon REPORT Water Disposal			
and the operator has determined that the site is ready for final inspection.) 06/20/06 spud 8-3/4" surface hole. Drilled to 125'KB. Ran 3 jts (119.39') of 7", 23#, LS, ST&C new LS casing and set casing at 124'KB. Cemented with 65sx (77 cu. ft.) of Cl "B", 3% CaCl ₂ and 1/4 #/sk celloflake. Circulated 6.0 bbls of good cement to surface. 06/21/06 Nippled up the BOP and pressure tested the casing and BOP to 1000 psi. 06/22/06 TD 6-1/4" hole at 1905'. Ran 46 jts (1881.18') of 41/2", 11.6#, LS, LT&C production casing and landed at 1886.18' KB. Insert float is at 1872'KB. Cemented with 150 sx (309cu.ft.) of Type 5, 2% sodium metasillicate, 1/4#/sk celloflake, followed by 75 sx (89 cu. ft.) of Type 5, with 1/4# celloflake. Bumped plug to 1500 psi. Circulated 19 bbls of cement to the surface. Approximately 124'KB. Cemented with 150 sx (309cu.ft.) and 125'KB. Type 5, 2% sodium metasillicate, 1/4#/sk celloflake, followed by 75 sx (89 cu. ft.) of Type 5, with 1/4# celloflake. Bumped plug to 1500 psi. Circulated 19 bbls of cement to the surface.							
Nam	reby certify that the foregoing in (Printed/Typed)	s true and correct					
Pa	ul C. Thompson, P.E.	<u> </u>	Title	e Engir	neer / Agent		
Sign	lature Paul C.	Thomps -	Date		7, 2006	g toution in program of the contract part of the contract of t	
		THIS SPACE P	OR FEDERAL O	OR STATE OF	TICE USE		
Annroyad	bss		Tiet	_		Posts	

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operation thereon.

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the 1001 and 1001

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.