

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an Abandoned well. Use
Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SF - 078903
6. If Indian, Allottee or tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED
070 FARMINGTON NM
2006 JUL 21 AM 8 04

7. Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Gallegos Canyon Unit 56

9. API Well No.
30-045-07041

10. Field and Pool, or Exploratory Area
Basin FC & Kutz PC, West

11. County or Parish, State
San Juan County, New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP America Production Company Attn: Kristina Hurts

3a. Address **P.O. Box 3092 Houston, TX 77253**
3b. Phone No. (include area code) **281-366-3866**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL & 990' FWL Sec 35 T28N R12W

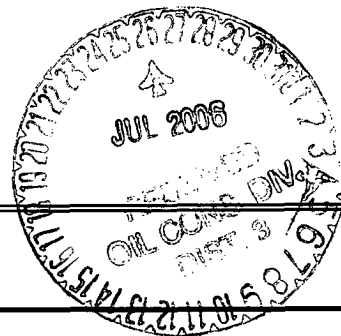
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Abandon
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

SEE ATTACHED

P+A 7-13-06



14. I hereby certify that the foregoing is true and correct

Name (Printed/typed) **Kristina Hurts**

Title **Regulatory Analyst**

Signature *Kristina Hurts*

Date **07/17/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 2 2006

FARMINGTON FIELD OFFICE

NMOCDD

B

Butch

BP America requested permission to plug and abandon the subject well in May 2006 and permission was granted 05/10/06.

07/11/06 SPOT AND LEVEL RIG. CASING 80 PSI, TUBING 80 PSI, BRADENHEAD 0 PSI. BLOW WELL DOWN. PUMP 20 BARRELS OF 2% KCL WATER DOWN CASING. NIPPLE DOWN WELL HEAD. NIPPLE UP BOPS. TEST BLIND RAMS TO 250 PSI LOW SIDE AND 1000 PSI HIGH SIDE. HELD EACH FOR 10 MINUTES. GOOD TESTS. TEST PIPE RAMS TO 250 PSI LOW SIDE AND 1000 PSI HIGH SIDE. HELD EACH FOR 10 MINUTES. GOOD TEST. RIG UP. TIH WITH 7" CIBP AND SET AT 1626 FT. (8 FT. BELOW BOTTOM FRUITLAND COAL PERF.). TIH WITH 7" CEMENT RETAINER. SET RETAINER AT 1570 FT (30FT ABOVE TOP FRUITLAND COAL PERF.). TIH TAG CEMENT RETAINER. LOAD HOLE DOWN TUBING WITH 2% KCL WATER. CASING 0 PSI, TUBING 0 PSI, BRADENHEAD 0 PSI. PUMP 2% KCL WATER DOWN TUBING. PRESSURE CEMENT TEST RETAINER TO 500 PSI. HELD FOR 5 MIN. OK TEST. STING INTO RETAINER AND ESTABLISH INJECTION RATE OF 2 BBLS PER MINUTE AT 400 PSI. RIG UP. TOH AND LD PLUG #1 1570' TO 1625' WITH 50 SXS OF CLASS "G" CEMENT; DENSITY 15.8 PPG; YIELD 1.160 CU/FT. TEST LINES TO 3000 PSI. HOOK UP TO TUBING AND STING INTO RETAINER. INJECTION RATE OF 1 1/2 BBL PER MIN. AT 700 PSI. STING OUT OF RETAINER AND MIX 9.2 BBLS OF CEMENT. DISPLACE WITH 3 1/2 BBLS OF WATER. TOH WITH TUBING PLUG #2 1308' TO 1575' WITH 45 SXS CEMENT; DENSITY 15.80PPG; YIELD 1.160 CU/FT. PLUG #3 354'-574'; 38 SXS OF CLASS "G" CEMENT; DENSITY 15.80PPG; YIELD 1.160 CU/FT. CIRCULATE WITH FRESH WATER. PLUG #4 30'-158'; 25 SXS CEMENT; DENSITY 15.8PPG; YIELD. 1.160 CU/FT. RIG RELEASED AT 18:00 HRS. ON 7/13/06. BECAUSE WELL LOCATION IS ON NAPI IRRIGATION SYSTEM @ EDGE OF CROP CIRCLE, A P&A MARKER WILL BE SET BELOW GROUND LEVEL.