Submit 5 Copies 10 Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-33235 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Allison Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well Gas Well Other		8. Well Number #133S	
2. Name of Operator			9. OGRID Number 14538
Burlington Resources Oil & Gas Company LP			
3. Address of Operator 3401 E. 30 th Street, Farmington, NM 87402			10. Pool name or Wildcat
		Basin Fruitland Coal	
4. Well Location			
Unit Letter P: 1150 feet from the South line and 1275 feet from the East line			
Section 7 Township 32N Range 06W NMPM County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Con	struction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data			
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK			-
TEMPORARILY ABANDON		COMMENCE DRIL	==
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🖂
OTHER:		OTHER: C	asing & Cement
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
7/6/06 Drill to TD @ 2972' TIE	Lw/69 its 7" 20# L-55 ST&C csg se	t @ 2972' Circ hole	clean
7/6/06 Drill to TD @ 2972'. TIH w/69 jts 7" 20# J-55 ST&C csg set @ 2972'. Circ hole clean. Cmtd w/19 sxs Scavenger cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (26 cu ft).			
Lead w/434 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, .2% fluid loss (924 cu ft).			
Tail w/ 90 sxs Type III cmt w/1% calcium chloride, .25 pps celloflake, 0.2% fluid loss (124 cu ft).			
Drop plug. Displace w/118 bbls wtr. Circ 18 bbls cmt to surface.			
7/7/06 ND BOP. NU WH. Rig down. Rig released.			
E PRICERED P			
			E OIL COHS DIV. W
			SE DISTER ST
			(4) 0. 3 J
			Wall up 6 3 F
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
()'/	Va. b		
SIGNATURE	TITLE_	Regulatory Ana	lyst DATE 7/25/06
Type or print name Joni Clark	E-mail address: jc	lark@br-inc.com	Telephone No. 505-326-9701
For State Use Only	2 man address. Je	minoso nic.com	1010phone 110. 305-320-7701
260	_ 1 0		
APPROVED BY: TOM G. COLOR TITLE STATE OR & GAS INSPECTOR, DISI. 25 DATE JUL 2 0 2008			
Conditions of Approval (if any):	Kob TITLE !	ETTT COL & GAS IN	Specion, osi. es Date Jul 20 2006