District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Type of action: Registration of a pit or below-grade tank Covered by a general plant? Fes A No Type of action: Registration of a pit or below-grade tank Covered by a general plant? Fes A No Type of action: Registration of a pit or below-grade tank Covered by a general plant? Fes A No Type of action: Registration of a pit or below-grade tank Covered by a general plant? Fes A No Type of action: Registration of a pit or below-grade tank Type of action: Registration of a pit or below-grade tank Type of action: Registration of a pit or below-grade tank Type of action: Registration of a pit or below-grade tank Type of action: Registration of a pit or below-grade tank Type of action: Registration of a pit or below-grade tank Type of action: Registration of a pit or below-grade tank Type of action: Registration of a pit or below-grade tank Type of action: Registration of a pit or below-grade tank Type of action: Registration of a pit or below-grade tank Type of action: Registration of a pit or below-grade tank Type of a pit or below-grade tank			
Operator: BP America Production Company Telephone: (505)326-9200 e-mail address:			
Address: 200 Energy Ct, Farmington, NM, 87401			
Facility or well name: Heath GC A # API #: 3	30045 08 57 2 U/L or Qtr/Qtr F	Sec 8 T AN R9W	
,			
County: San Juan Latitude Longitude NAD: 1927 1983 Surface Owner: Federal State Private Indian			
Pit Below-grade tank			
Type: Drilling Production M Disposal			
Workover Emergency	Volume:bbl Type of fluid: Construction material:		
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.		
Liner type: Synthetic Thickness mil Clay		, explain why not	
Pit Volumebbl			
Tit Volume	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)	
high water elevation of ground water.)	100 feet or more	(0 points)	
	100 feet of more	(o points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	(0 points)	
	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)	
	Ranking Score (Total Points)		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if			
your are burying in place) onsite 🗌 offsite 🗎 If offsite, name of facility (3) Attach a general description of remedial action taken including			
remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results.			
(5) Attach soil sample results and a diagram of sample locations and excavations.			
Additional Comments: See Attached Documentation DEC 2005			
See Attached Documentation			
RECEIVED R			
S OIL COMS. DIV.			
VO DIBOTO A			
SVEZ VEZ			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .			
Date: 11/01/2005			
Printed Name/Title Jeffrey C. Blagg, Agent Signature			
Your certification and NMOCD approval of this application/closure does not relieve/the operator of liability should the contents of the pit or tank contaminate ground water or			
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Approval: EEFUTY OIL & GAS INSPECTOR, DIST. 48			
	Signature BA & M	DEC 1 9 2005	
Printed Name/Title	signature // Della	Date:Date:	

BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 874 (505) 632-1199	13 LOCATION NO: 80988 C.O.C. NO:		
FIELD REPORT: PIT CLOSURE VERIFICATION	PAGE No: of		
LOCATION: NAME: HEATH GC H WELL #: \ TYPE: DEHY. QUAD/UNIT: F SEC: 8 TWP: 29\(\rightarrow\) RNG: 9\(\rightarrow\) PM: \(\rightarrow\) CNTY: SJ ST: \(\rightarrow\)	DATE STARTED: 6/3/02 DATE FINISHED:		
QTR/FOOTAGE: 1487 N/1467 W SELNW CONTRACTOR: LAL (LEN)	ENVIRONMENTAL NV SPECIALIST:		
EXCAVATION APPROX. NA FT. X NA FT. X NA FT. DEEP. CUBIC YARDAGE: NA			
DISPOSAL FACILITY: ON-SITE REMEDIATION METHOD: CLOSE AS 1S LAND USE: RANGE - BUT LEASE: NM 073887 FORMATION: DR			
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 138 FT. 5145 FROM WELLHEAD.			
DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: >1000'			
NMOCD RANKING SCORE: D NMOCD TPH CLOSURE STD: 5000 PPM			
1 C/311 A KH3 E/V//A W/A W/W/I/A K	. READ. 53.5 ppm . GAS =/00 ppm RF = 0.52		
DESCRIPTION: TIME: 10:5	5 ampm DATE: 6/3/02		
SOIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER			
COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE			
CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC			
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD			
MOISTURE: DRY / SLIGHTLY MOISD / MOIST / WET / SATURATED / SUPER SATURATION -	ATED (STEEL)		
HC ODOR DETECTED: YES /NO EXPLANATION -			
SAMPLE TYPE: GRAB COMPOSITE - # OF PTS			
FIELD 418.1 CALCULATIONS			
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT (g) mL. FREON	DILUTION READING CALC. ppm		
O FT			
PIT PERIMETER NOVM			
HEAD RESULTS			
SAMPLE PIELO HEADSPACE PID (ppm)			
1 8 4.5			
7. H. 3 @ 4 @			
~3.5 5 @			
	T APPLICABLE		
P.O. LAB SAMPLES SAMPLE ANALYSIS DUE			
B.G.			
P.D. = PIT DEPRESSION; B.G. = BELOW GRADE			
T.H. = TEST HOLE; ~ = APPROX.; B = BELOW			
CALLOUT: 6/3/02-MORN. ONSITE: 6/3/02-MORN.			

revised: 02/27/02