<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No

	or below-grade tank \(\sum_{\text{Closure of a pit or below-grade}} \)	ade tank 🛛		
Operator: BP AMERICA PROD. CO.	Telephone: (505)-326-9200 e-ma	-11 - 4 dunes.		
Address: 200 ENERGY COURT. FARMINGTON.	- "	ail address:		
	API #: 30-045- 11893 U/L or Qtt/	Otr. P Sec. 31 T 28N P 8W		
County: SAN JUAN Latitude 36.61454 Longitude 10		owner Federal State Private Indian		
County. Latitude 50,5 10 1 Longitude 10	NAD. 1927 1903 & Surface O	whier rederat \(\text{State} \) State \(\text{Fitvate} \) Indian \(\text{T} \)		
Pit	Below-grade tank			
Type: Drilling ☐ Production ☐ Disposal ☒ DEHY/SEP	Volume: bbl Type of fluid:			
Workover ☐ Emergency ☐	Construction materia:			
Lined Unlined 🗵	Double-walled, with leak ditection? Yes I If h	t, explain why not.		
Liner type: Synthetic Thickness mil Clay				
Pit Volumebbl				
	Less than 50 feet	(20 points)		
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)		
high water elevation of ground water.)	100 feet or more	(0 points)		
W.W. J. and Cook of the Cook o	Yes	(20 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)		
water source, or less than 1000 feet from all other water sources.)				
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) 0		
	1000 feet or more	(0 points)		
	Ranking Score (Total Points)	0		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicate	ate disposal location: (check the onsite box if		
your are burying in place) onsite offsite If offsite, name of facility	BP CROUCH MESA LF . (3) Attach a general	description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🛛	es 🔲 If yes, show depth below ground surface	ft. and attach sample results. (5)		
Attach soil sample results and a diagram of sample locations and excavation	s	2770720		
Additional Comments: PIT LOCATED APPROXIMATEL	y 111 FT. S11W FROM WI	ELL HEAD.		
PIT EXCAVATION: WIDTH 12 ft., LENGTH		(2)		
PIT REMEDIATION: CLOSE AS IS: □, LANDFARM: □, C		XCAVATE EB 2006		
Cubic yards: 22		R AM HOW AM 5		
BEDROCK BOTTOM		MST & O)		
BEDROCK BUTTOWI				
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that	572 62		
has been/will be constructed or closed according to NMOCD guideline				
Date: 11/10/05				
Date:				
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature The Control	il ye		
Your certification and NMOCD approval of this application/closure does i		s of the nit or tank contaminate ground water or		
otherwise endanger public health or the environment. Nor does it relieve t regulations.	he operator of its responsibility for compliance with	any other federal, state, or local laws and/or		
Approval: EZPUTY OIL & GAS INSPECTOR, DIST. &	21/21/	III On good		
Printed Name/TitleSi	gnature Bh Rell	Date:		

30-049	5-118	43	36.614	154 × 10	7.7153	9		
	_	i 1	•	NEERING	•	L	OCATION NO	81694
CLIENT: BA	<u> </u>	P.O. BOX		OMFIELD), NM 874	•	OCR NO:	15038
<u> </u>			(505) 632	2-1199				
FIELD RE	EPOR	T: PIT CI	LOSURE	VERIF	CATIC	,	GE No:	
LOCATION: NAM					DEHY		TE STARTED:	11-8-05
QUAD/UNIT:	SEC: 31	TWP: Z8N RN	IG: BW PM:	NM CNTY: S	J ST: NM		VIRONMENTAL ECIALIST:	
		× 660 FEL						22 ±
EXCAVATION					•		RDAGE: Excava	
DISPOSAL FACILI								DK
FIELD NOTES				KIMATELY 11				
DEPTH TO GROUNDW		FIT EO		>000				
NMOCD RANKING SCO		1						
SOIL AND EX					OVM CALIB.			
30	<u> </u>				OVM CALIB.		· · · · · · · · · · · · · · · · · · ·	RF = 0.52 リージーの
SOIL TYPE: SAND	SILTY S	ND/SILT/SILTY	CLAY / CLAY /	GRAVEL (OTH				
COHESION (ALL OTHE	RS): NON	COHESIVE (SLIGHTL			COHESIVE			
CONSISTENCY (NON (PLASTICITY (CLAYS):			-		/ 비슨비 V DI ASTI	ıc.		
DENSITY (COHESIVE (CLAYS & SIL	TS): SOFT / FIRM / S	TIFF / VERY STIFF	/ HARD	HIGHLT FLAST	C	(A) ms	200
MOISTURE: DRY (SLI) DISCOLORATION/STAI							CLOS	
HC ODOR DETECTED:	YES NO	EXPLANATION -	Excan	chill				
SAMPLE TYPE: GRAB ADDITIONAL-COMMENT	COMPOSI			2-x9-x1	Deep &	Ear thei	A Pit. F	Zomone
BEDROCK			()	1PAeted S.	oils to 1	Bechron!	E@ 57	Bi-
100000			FIE	LD 418.1 CALC	ULATIONS			
SCALE	SAMP. T	IME SAMP. ID	LAB NO.	T		ÐILUTIO	NREADING	CALC. (ppm)
0 FT								
9	DINAE	TED				DIT	 PROFIL	
N FII F	ERIME!	IER V	7 0	VM		ГП	PROFIL	<u> </u>
(el/	REA	DING				!
	12		SAMPLE ID	FIELD HEADSPACE (ppm)				
	·		1 @ 2 @				,	
			3 @ 4 @	<u> </u>		-	12	~>
12 8	(X)	(X)	5@ 3-Point	285		.		1
		9	Coupasito					
	,		e '					The state of the s
	!			T		BEDA	oct S.	ANDSTONR
	A		SAMPLE	AMPLES IALYSIS TIME		· · · · · · · · · · · · · · · · · · ·		
			3-Point T	PH 1719	_			
	:			TEX				
P.D. = PIT DEPRESSION; I T.H. = TEST HOLE; ~ = AP			/ R	155ED)				
TRAVEL NOTES:				ONDITC	11-8-09			
	CALLOU	1:		_ ONSITE:	<u>U</u>			



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

	į			
Client:	:	Blagg / BP	Project #:	94034-010
Sample ID:		3 Pt. Comp. @ 5'	Date Reported:	11-10-05
Laboratory Number:	;	34958	Date Sampled:	11-08-05
Chain of Custody No:		15038	Date Received:	11-09-05
Sample Matrix:		Soil	Date Extracted:	11-10-05
Preservative:		Cool	Date Analyzed:	11-10-05
Condition:	i	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	288	0.2
Diesel Range (C10 - C28)	144	0.1
Total Petroleum Hydrocarbons	432	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Schwerdtfeger A4 Dehy/Sep Pit.

Analyst Matter Walles

Review C. Coperco



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3 Pt Comp. @ 5'	Date Reported:	11-10-05
Laboratory Number:	34958	Date Sampled:	11-08-05
Chain of Custody:	15038	Date Received:	11-09-05
Sample Matrix:	Soil	Date Analyzed:	11-10-05
Preservative:	Cool	Date Extracted:	11-10-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	142	1.8	
Toluene	1,370	1.7	
Ethylbenzene	649	1.5	
p,m-Xylene	4,340	2.2	
o-Xylene	1,150	1.0	
Total BTEX	7,650		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries: Parameter		Percent Recovery	
	Fluorobenzene	99.0 %	
	1,4-difluorobenzene	99.0 %	
	Bromochlorobenzene	99.0 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Schwerdtfeger A4 Dehy/Sep Pit.

(Minter Muniter

Review C. Cole xxx



Chloride

Client: Blagg / BP Project #: 94034-010 3-Pt Comp. @ 5' Sample ID: Date Reported: 11-11-05 Lab ID#: 34958 Date Sampled: 11-08-05 Sample Matrix: Soil Date Received: 11-09-05 Preservative: Cool Date Analyzed: 11-11-05 Condition: Cool and Intact Chain of Custody: 15038

Parameter

Concentration (mg/Kg)

Total Chloride

80.0

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Schwerdtfeger A4 Dehy/Sep Pit.

Analyst

Review