1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

## State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 June 1, 2004

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure

	ak covered by a "general plan"? Yes ⊠ N or below-grade tank ☐ Closure of a pit or below-g		
Operator: BP AMERICA PROD. CO.	Telephone: (505)-326-9200 e-n		
Address: 200 ENERGY COURT, FARMINGTON.		nail address:	
Facility or well name: FLORANCE GC S #7A		r/Otr F Sec 23	т 30N R 9W
County: SAN JUAN Latitude 36,79917 Longitude 10			
<u>Pit</u>	Below-grade tank		
Type: Drilling Production Disposal PRODUCTION TANK	Volume:bbl_Type of fluid:		ļ
Workover ☐ Emergency ☐	Construction materia:	<b>-</b>	
Lined Unlined 🗵	Double-walled, with leak a tection? Yes I If i	at, explain why not.	
Liner type: Synthetic Thicknessmil Clay			
Pit Volumebbl			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	0
	100 feet or more	( 0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)	0
	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	Λ
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)	0
	Doubing Come (Total Baints)	<u> </u>	
į į	Ranking Score (Total Points)		0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's			
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility_			
remediation start date and end date. (4) Groundwater encountered: No 🔯	Yes 🔲 If yes, show depth below ground surface	ft. and attach	sample results. (5)
Attach soil sample results and a diagram of sample locations and excavation		<u> </u>	5(7) 28/29 3
Additional Comments: PIT LOCATED APPROXIMATEL	<u>Y 123 FT. N58W FROMW</u>	ELL HEAD	A 3//
PIT EXCAVATION: WIDTH N/Aft., LENGTH	N/A ft., DEPTH N/Aft.		FEB 2008 (-3)
PIT REMEDIATION: CLOSE AS IS: ☑, LANDFARM: □, C	OMPOST: , STOCKPILE: , OTHER (	(explain)	(A)
Cubic yards: N/A			1/V VJ
BEDROCK BOTTOM		(P) 11	MST. 3 (5)
		(0,	( O ) P
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify tha	t the above-described pit	or below-grade tank
has been/will be constructed or closed according to NMOCD guideline	es 🗵, a general permit 🔲, or an alternative OC1	)-approved plan ⊠.	
Date: 11/28/05			
T 00 TO 11 44 44 44	9.11-12-	See.	
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature Juffer C		
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve to regulations.			
		EC.	B 2 8 2008
Approval: ETPUTT ON R GAS 12000000000000000000000000000000000000	1111	) <u>L</u>	D G O ZUUG
Approval: STPITT ON & GAS INSPECTOR, DIST. (58)	ignature John Jeff	Date:	h
	•		

30-043-22/22		36.1991	12 10%	13301		
CLIENT: BP			NEERING	•	LOCATION NO	B0785
CLIENT: BI	P.O. BOX	87, BLO 505) 632		, NM 8/41	COCR NO:	14594
FIELD REPORT	: PIT CL	OSURE	VERIFI	CATION	PAGE No:	of
LOCATION: NAME: FLOR	auce GC S	WELL#: '7	'A TYPE	PROD.	DATE STARTED: _	
QUAD/UNIT: F SEC: 23					DATE FINISHED:	11-22-05
QTR/FOOTAGE: 1750 FA	11 × 1590 FW	CONTR	ACTOR: HOI (	LIQUEL)	ENVIRONMENTAL SPECIALIST:	FCB
EXCAVATION APPROX				<del>,                                     </del>	BIC YARDAGE:	
DISPOSAL FACILITY:	NA		REMEDIA	TION METHO	D: CLOSE	As is
LAND USE: RANGE - B			1073109		FORMATION: M	V/FT
FIELD NOTES & REMAR				FT. N		WELLHEAD.
DEPTH TO GROUNDWATER: >10						>1000
NMOCD RANKING SCORE:			5000 PF		<del></del>	
SOIL AND EXCAVATION				OVM CALIB. RE	EAD. = <u>52.6</u> ppm	
SOIL AND LACAVATIO	DESCRIP II	<u> </u>		1	AS = <u>【ひつ</u> ppm <u>つ</u> am/pm DATE:	
SOIL TYPE: SAND SILTY SA	ND / SILT / SILTY C	LAY / CLAY / C	GRAVEL / OTH			
SOIL COLOR:	te TAN					
COHESION (ALL OTHERS): NON C CONSISTENCY (NON COHESIVE S				COHESIVE		
PLASTICITY (CLAYS): NON PLAST				HIGHLY PLASTIC	•	
DENSITY (COHESIVE CLAYS & SILT					(4	DSED/
MOISTURE: DRY / SLIGHTLY MOIS DISCOLORATION/STAINING OBSEF	MOIST WET SATE	JRATED / SUPER	R SATURATED			
HC ODOR DETECTED: YES NO	XPLANATION -	ANATION -				
SAMPLE TYPE: GRAB COMPOSIT	E)# OF PTS	- 9/2	9101170	an Bortlen	Pit. Use E	BARKHOE
ADDITIONAL COMMENTS:		<del>70</del>			Bedrocke	
Bottom		NO i		OF CONTA		
SCALE SAMP TO		FIE	LD 418.1 CALC		I	
SAMP. TI	ME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON E	DILUTION READING	3 CALC. (ppm)
0 FT						
N PIT PERIME	reb				PIT PROFII	
N FILENIVE	LIN	0	VM		FILEKUM	
		REA	DING			
9		SAMPLE ID	FIELD HEADSPACE (ppm)			
(0)	(1)	1 @ 2 @				
	(x)	3 @		_	- 9	,
A q	A -	4 @ 5 @		-		k
8		5-Point	0.0	3		q i
		Composite		1 -4		
(X)	$\otimes$	@ 3-	***************************************	1 / /	BEDROCK /	
				7//	SANDS	DONE/
			AMPLES			
	TOUL		NALYSIS TIME			
	Subra	Bt	户人			
		a		-		
P.D. = PIT DEPRESSION; B.G. = BELOV T.H. = TEST HOLE; ~ = APPROX.; T.B.	V GRADE; B = BELOW = TANK BOTTOM	- Pi	955ED/			
TRAVEL NOTES: CALLOU	:		ONSITE: 1	1/22/05		
J. 12200				//-		



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

(			
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Composite @ 3'	Date Reported:	11-28-05
Laboratory Number:	35246	Date Sampled:	11-22-05
Chain of Custody No:	14594	Date Received:	11-22-05
Sample Matrix:	Soil	Date Extracted:	11-23-05
Preservative:	Cool	Date Analyzed:	11-28-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH
1			

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (¢5 - ¢10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Florance GC S 7A Prod. Pit.

Analyst C. agreement

Musture of Welters Review



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Composite @ 3'	Date Reported:	11-28-05
Laboratory Number:	35246	Date Sampled:	11-22-05
Chain of Custody:	14594	Date Received:	11-22-05
Sample Matrix:	Soil	Date Analyzed:	11-28-05
Preservative:	Cool	Date Extracted:	11-23-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	1.8	
Toluene	15.8	1.7	
Ethylbenzene	5.6	1.5	
p,m-Xylene	82.5	2.2	
o-Xylene	23.9	1.0	
Total BTEX	128		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
l I	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Florance GC S 7A Prod. Pit.

Analyst Column

(Review Macter)



## Chloride

Cfient:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Composite @ 3'	Date Reported:	11-28-05
Lab ID#:	35246	Date Sampled:	11-22-05
Sample Matrix:	Soil	Date Received:	11-22-05
Preservative:	Cool	Date Analyzed:	11-28-05
Condition:	Cool and Intact	Chain of Custody:	14594

i	
Parameter	Concentration (mg/Kg)

**Total Chloride** 

17.1

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Florance GC S 7A Prod. Pit.

Mistine m Walter

Den L. Oferen