District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

1220 South St. Francis Dr. office Santa Fe, NM 87505

	de Tank Registration or Closus				
Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌  Type of action: Registration of a pit or below-grade tank 📋 Closure of a pit or below-grade tank 🔀					
Surface Owner: Federal State Private Indian					
Pit  Type: Drilling   Production   Disposal    Workover   Emergency    Lined   Unlined    Liner type: Synthetic   Thicknessmil Clay    Pit Volumebbl	Below-grade tank  Volume:bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes				
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)			
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points)			
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)			
	Ranking Score (Total Points)				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite  offsite  If offsite, name of facility  (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface ft. and attach sample results.  (5) Attach soil sample results and a diagram of sample locations and excavations.  Additional Comments:  See Attached Documentation					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .  Date: 11/01/2005  Printed Name/Title					
Approval: © G G GAS INSPECTOR, DIST. © Printed Name/Title	Signature Bol Bell	Date:			

CLIENT: BP			NEERING,	, INC. NM 87413	LOCATION N	D: 80995
	r.o. box (		332-1199		C.□.C. N	D: <u>9950</u>
FIELD REPORT					PAGE No: _	1 of 1
LOCATION: NAME: VAC	ENTINE GC	WELL #: 1	TYPE:	SEP/COMP	DATE STARTED:	6-7-02
QUAD/UNIT: A SEC: 37	Z TWP: 32N	RNG: IOW	PM:NM CN	TYSJ ST:NM	DATE FINISHED:	
QTR/FOOTAGE: 1140 FN	L × 140 FEL	CONTRACTO	R: HIGH DESE	ct (HEBER)	ENVIRONMENTAL SPECIALIST:	JB_
EXCAVATION APPROX					C YARDAGE:	0
DISPOSAL FACILITY:	NA		REMEDIA	ATION METH	OD: CLOSE	2) LA 3
				FC		PC
FIELD NOTES & REMA						4 WELLHEAD.
DEPTH TO GROUNDWATER: >(						
NMOCD RANKING SCORE:	O NMOCD TPH	CLOSURE STD:	5000 PPI	м	;	
SOIL AND EXCAVATION				DVM CALIB. R	EAD. /3/.7 pp	
DESCRIPTION:					AS = Z50 ppr am/pm DATE:_	
SDIL TYPE: SAND / SILTY	SAND / SILT /	SILTY CLAY	/ CLAY / GR	RAVEL / DTHER		
SOIL COLOR: SON B					LY COHESTVE	
CONSISTENCY (NON COHESIV					er conesive	
PLASTICITY (CLAYS): NON						PLASTIC
DENSITY (COHESIVE CLAYS MOISTURE: DRY / SLIGHTL'						
DISCOLORATION/STAINING D	BSERVED: YES /	ND) EXPL	ANATION			
HC ODOR DETECTED: YES / SAMPLE TYPE: GRAB / CE ADDITIONAL COMMENTS:	IMPOSITE - # OF	PTS.				
ADDITIONAL COMMENTS:	emove tank	INED PO	$\frac{\tau}{\rho}$ $\omega$ 5	Teel tank.	Use sack	HUE /O
	- priore radio	- 1 227	<u> </u>			
SCALE SAMP T				ALCULATIONS		
SCALE SAMP. T	IME SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON DIL	UTION READING	CALC. ppm
O FT						+
PIT PERIM	ETER		1	רוק	r PROFIL	F.
111 1 DIVIN	>	0	VM	1 1 1	1 1101111	
			ULTS	_		
		SAMPLE ID	FIELD HEADSPACE PID (ppm)	_		
	$\neg ($ $)$	2 6	1 % /			
		3 e 4 e				
4		5 e		No	T APPLIC	RAL
126				-	,,,,,	200
3'BG) L				7		
	PD -					
SAMPLE	(6' BG)	LAB S	AMPLES			
L to		SAMPLE AN	ALYSIS TIME	, <del></del>		
well				2		
		(JAX)	3EU)		•	
P.D. = PIT DEPRESSION; B.G. T.H. = TEST HOLE; ~ = APP					***************************************	
TRAVEL NOTES: CALLOU	T: 6-7-UZ	(000	_ ONSITE: _	6-7-02 1	1300	



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Sep/Comp. C @ 8'	Date Reported:	06-10-02
Laboratory Number:	22887	Date Sampled:	06-07-02
Chain of Custody No:	9950	Date Received:	06-07-02
Sample Matrix:	Soil	Date Extracted:	06-10-02
Preservative:	Cool	Date Analyzed:	06-10-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Valentine GC B #1.

Analyst C. Cermina

Mistry M Walters
Review