District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Oil Conservation Division Santa Fe, NM 87505

1220 South St. Francis Dr.

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No		
Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🔀		
Operator: BP America Production Company Telephon	ne: (505)326-9200 e-mail address:	
Address: 200 Energy Ct. Farmington, NM 87401,	Dante Conce	5 2/11/12/1
Facility or well name: MCEWEN SC 8#1 API#: 3		
	Longitude	NAD: 1927 🗌 1983 🗍
Surface Owner: Federal State Private Indian		
Pit	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover Emergency	Construction material:	and the selection
Lined Unlined U	Double-walled, with leak detection? Yes If not	c, explain why not.
Liner type: Synthetic Thicknessmil Clay Provided the second state of the second		
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points) Off
water source, or less than 1000 feet from all other water sources.)	No	(0 points)
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Indica	ate disposal location: (check the onsite box if
your are burying in place) onsite offsite If offsite, name of facility		
remediation start date and end date. (4) Groundwater encountered: No \(\) \(\)		-
(5) Attach soil sample results and a diagram of sample locations and excavat		
Additional Comments:		
See Attached Documentation		
See Attached Documentation		
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline		
Date: 11/01/2005	A .	
Printed Name/Title Jeffrey C. Blagg, Agent Signature Lifty C. Sligg		
Your certification and NMOCD approval of this application/closure does not relieve/the operator of liability should the contents of the pit or tank contaminate ground water or		
otherwise endanger public health or the environment. Nor does it relieve the regulations.	he operator of its responsibility for compliance with an	ny other federal, state, or local laws and/or
Approval:	1 2 11	ner
Approval: GAS INSTRUCCI, GST. (9) Printed Name/Title	Signature B	DEC 1 9 2005
I IIIIVO I IMINI I IUV		Date.



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 7'	Date Reported:	09-06-02
Laboratory Number:	23702	Date Sampled:	08-30-02
Chain of Custody No:	10097	Date Received:	08-30-02
Sample Matrix:	Soil	Date Extracted:	08-30-02
Preservative:	Cool	Date Analyzed:	09-05-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	3,470	0.2
Diesel Range (C10 - C28)	49.6	0.1
Total Petroleum Hydrocarbons	3,520	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

McEwen GC B #1 Blow Pit Grab Sample.

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 7'	Date Reported:	09-04-02
Laboratory Number:	23702	Date Sampled:	08-30-02
Chain of Custody:	10097	Date Received:	08-30-02
Sample Matrix:	Soil	Date Analyzed:	09-03-02
Preservative:	Cool	Date Extracted:	08-30-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	18.8	1.8	
Toluene	533	1.7	
Ethylbenzene	415	1.5	
p,m-Xylene	982	2.2	
o-Xylene	1,210	1.0	
Total BTEX	3,160		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97 %
	1,4-difluorobenzene	97 %
	Bromochlorobenzene	97 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

McEwen GC B #1 Blow Pit Grab Sample.

Misterie of libeters
Analyst

- Josh Saundus Lee Review