District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or	Below-	Grade	Tank	Registratio	n or	<u>Closure</u>

Is pit or below-grade tanl Type of action: Registration of a pit o	k covered by a "general plan"? Yes 🔀 No r below-grade tank 🗌 Closure of a pit or below-gra	de tank					
Operator: BP America Production Company Telephon	e:(505)326-9200e-mail address:						
Address: 200 Energy Ct, Farmington, NM 87401							
Facility or well name: At WITH ALS #94 API #: 3							
County: San Juan Latitude	Longitude	NAD: 1927 🗌 1983 🗍					
Surface Owner: Federal 🗌 State 🔲 Private 🔲 Indian 🔲							
Pit	Below-grade tank						
Type: Drilling 🔲 Production 🕱 Disposal 🗌	Volume:bbl Type of fluid:						
Workover ☐ Emergency ☐	Construction material:						
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.						
Liner type: Synthetic Thicknessmil Clay							
Pit Volumebbl							
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)					
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)					
nigh water elevation of ground water.	100 feet or more	(0 points)					
	Yes	(20 points)					
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)					
water source, or less than 1000 feet from all other water sources.)		(o points)					
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)					
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)					
initigation callady, divines, and percential and optionional water courses,	1000 feet or more	(0 points)					
,	Ranking Score (Total Points)						
If this is a pit closure: (1) Attach a diagram of the facility showing the pit'	s relationship to other equipment and tanks (2) India	rate disposal location: (check the onsite box if					
your are burying in place) onsite offsite If offsite, name of facility							
remediation start date and end date. (4) Groundwater encountered: No 🗆 '							
		it. and attach sample results.					
(5) Attach soil sample results and a diagram of sample locations and excava	110ns.						
Additional Comments:		<u> </u>					
See Attached Documentation	DEC 2005						
		<u> </u>					
= OL CONS. DIV.							
	DIST. S						
	0011	· · · · · · · · · · · · · · · · · · ·					
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belier that the tree fully that es 🔼, a general permit 🔲, or an (attached) altern	the above-described pit or below-grade tank ative OCD-approved plan .					
Date: 11/01/2005	1						
Printed Name/Title Jeffrey C. Blagg, Agent Signature All C Slegy							
Printed Name/Title Jeffrey C. Blagg, Agent Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or							
otherwise endanger public health or the environment. Nor does it relieve regulations.	the operator of its responsibility for compliance with	s of the pit of tank contaminate ground water or any other federal, state, or local laws and/or					
Approval: @25VTY OIL & GAS INSPECTOR, DIST. (38)	2/2/	DEC 1 9 2005					
Printed Name/Title	Signature Brandon Sell	Date:					

TRAVEL NOTES:

CALLOUT: 10/30/07 -AFTER.

ONSITE: 10/30/02 - AFTER .



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 10'	Date Reported:	10-31-02
Laboratory Number:	241 44	Date Sampled:	10-30-02
Chain of Custody No:	10278	Date Received:	10-31-02
Sample Matrix:	Soil	Date Extracted:	10-31-02
Preservative:	Cool	Date Analyzed:	10-31-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Atlantic A LS #9A Dehydrator Pit I Grab Sample.

Analyst

Review