District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office.

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No

	r below-grade tank 🗀 Closure of a pit or below-grade			
Operator: BP America Production Company Telephon	e: (505)326-9200 e-mail address:			
Address: 200 Energy Ct, Farmington, NM 87401				
Facility or well name: At WATIC A LS#94 API#: 3	004522492 U/L or Qtr/Qtr C	Sec 27 T 31N R 10W		
	Longitude			
Surface Owner: Federal State Private Indian				
Pit	Below-grade tank			
Type: Drilling Production X Disposal	Volume:bbl Type of fluid:			
Workover ☐ Emergency ☐	Construction material:			
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.			
Liner type: Synthetic Thicknessmil Clay				
Pit Volumebbl				
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)		
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)		
mgi vacor elevation or ground water.)	100 feet or more	(0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	(0 points)		
water sources, or less than 1000 feet from all other water sources.)	Location 200 Co.	(20		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)		
	1000 feet or more	(0 points)		
	Ranking Score (Total Points)			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit'	s relationship to other equipment and tanks. (2) Indica	ate disposal location: (check the onsite box if		
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility_	(3) Attach a general d	escription of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🔲 🕻	es 🔲 If yes, show depth below ground surface	ft, and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excava-	tions.			
Additional Comments:				
See Attached Documentation		***************************************		

:				
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that the	he above-described pit or below-grade tank		
has been/will be constructed or closed according to NMOCD guideline	es 🔏, a general permit 🗀, or an (attached) alterna	tive OCD-approved plan .		
Date: 11/01/2005	1.			
Printed Name/Title Jeffrey C. Blagg, Agent Signature Lifty C. Sligg				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or				
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Approval: Destruction of the processes are considered as the constant of the c				
Printed Name/Title	Signature Brand Sell	DEC 1 9 2005		

10/30/02-AFTER. ONSITE: 10/30/02-AFTER.

TRAVEL NOTES:

CALLOUT:



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 9'	Date Reported:	10-31-02
Laboratory Number:	24145	Date Sampled:	10-30-02
Chain of Custody No:	10278	Date Received:	10-31-02
Sample Matrix:	Soil	Date Extracted:	10-31-02
Preservative:	Cool	Date Analyzed:	10-31-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Atlantic A LS #9A Dehydrator Pit II Grab Sample.

Analyst

Review