District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No \(\sigma\)

Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🔀			
•	e: (505)326-9200 e-mail address:		
Address: 200 Energy Ct, Farmington, NM 87401	7-715-77-1-	- 1/1 GN - G14/	
Facility or well name: Ellioth GC A # [A API#:			
	Longitude	NAD: 1927 🗌 1983 🗍	
Surface Owner: Federal State Private Indian			
<u>Pit</u>	Below-grade tank		
Type: Drilling Production 🛛 Disposal 🗆	Volume:bbl Type of fluid:	_	
Workover ☐ Emergency ☐	Construction material:		
Lined Unlined	Double-walled, with leak detection? Yes If not,	, explain why not.	
Liner type: Synthetic Thicknessmil Clay _			
Pit Volumebbl	1		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
	50 feet or more, but less than 100 feet	(10 points)	
high water elevation of ground water.)	100 feet or more	(0 points)	
,	Yes	(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)	
water source, or less than 1000 feet from all other water sources.)		(
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	(0 points)	
	Ranking Score (Total Points)		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	te disposal location: (check the onsite box if	
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility	. (3) Attach a general de	escription of remedial action taken including	
remediation start date and end date. (4) Groundwater encountered: No \(\sime\) \(\frac{1}{2}\)			
(5) Attach soil sample results and a diagram of sample locations and excavat	75 11 18 19	07	
Additional Comments:	\$ 1 m		
See Attached Documentation	DEC 2	me Z	
Oce 1 tauence Documentation			
O DIST ON. 3			
Sur			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank			
has been/will be constructed or closed according to NMOCD guidelines 🔏, a general permit 🗌, or an (attached) alternative OCD-approved plan 🗍.			
Davis 11/01/0005	1		
Printed Name/Title Jeffrey C. Blagg, Agent Signature C. Slegg			
\mathcal{L}			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Approval:	, 011	DEC 1 0 coor	
Printed Name/Title	Signature Brand Soll	DEC 1 9 2005 Date:	
	The state of the s		

CLIENT: B	P .	Р.О. ВОХ	87, BLO		, INC. , NM 87413		: <u>BIIII</u> 10461
	(505) 632-1199		COCR NO:	10:01			
FIELD RE	PORT:	PIT CL	OSURE	VERIFI	CATION	PAGE No:	1 of
LOCATION: NAME	E ELLIC	ITT GC	A WELL#:	IA TYPE	BLOW	DATE STARTED:	. / / //
QUAD/UNIT: 🕒 🤄	SEC: 14 T	NP: 29N RNG	:9W PM:	NM CNTY: 5.	J ST: NM	DATE FINISHED:	14/1/0=
QTR/FOOTAGE: t				RACTOR: EVE (SPECIALIST:	JCB
EXCAVATION A	APPROX.		<u>20</u> FT.	x <u>2</u> FT	. DEEP. CUBIC		
DISPOSAL FACILI	_	<i>N</i> A		תט _	TION METHOD:		AS IS
	RANGE - (ANM 07319			<u> </u>
FIELD NOTES 8					9 FT. <u>N</u>	•	WELLHEAD.
DEPTH TO GROUNDWA			TER SOURCE:	5000 PF	_ NEAREST SURFA	CE WATER:	1000
NMOCD RANKING SCO				PF	OVM CALIB. REAL	D. = 132.1 ppn	n
SOIL AND EX	CAVATION	DESCRIPT	ION:		OVM CALIB. GAS	ppr ت-55 =	n <u>RF = 0.52</u>
SOIL TYPE: (SAND)	/ OU 77/ CAND	/ CU T / CU TY C		CDAYCL / OTH		am/pm DATE:	
SOIL COLOR:	rellow	TAN				SANDSIONE (<u> </u>
COHESION (ALL OTHE CONSISTENCY (NON O					COHESIVE		
PLASTICITY (CLAYS):					HIGHLY PLASTIC		
DENSITY (COHESIVE C						C	SED
MOISTURE: DRY (SLIE DISCOLORATION/STAI					56A1		
HC ODOR DETECTED:	、 /		WOEKATE				
SAMPLE TYPE: GRAB	DCOMPOSITE - TS: <u>しら</u> を	BACKHOE		- TEST T	RENCH.	DENSE SA	NDSYONE
BEDROCK	BE	Druk @	3- BO				·
			FI	ELD 418.1 CALC	ULATIONS		
SCALE	SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON DIL	UTIONREADIN	G CALC. (ppm)
O _D FT							
1	DIMETE	<u> </u>				DIT DBOEI	
N PITPE	ERIMETE)∨M		PIT PROFI	<u> </u>
1		-SAMPLE	RE/	ADING			
_	_ /	_ D F'	SAMPLE	FIELD HEADSPACE (ppm)			
/	1		1@ 3′	322			
		7 1	3 @ 4 @		^	20	>
A /		/ / A	5@		A	-	A
2 / 3'							
		/201					
	/	' /					
TH Z	0	V	LAB S	AMPLES			
SAMPLE ANALYSIS TIME							
(2'BG) 1007 1007 100 100 100 100 100 100 100 1							
\mathcal{M}	Y(', A)	•		1 PROSED)	_		
P.D. = PIT DEPRESSION; T.H. = TEST HOLE; ~ = A							
TRAVEL NOTES:	CALLOUT:	12/10/02	1600	ONSITE:	12/11/02 0	740	
	=	/ / 			7.7		



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 3'	Date Reported:	12-12-02
Laboratory Number:	24403	Date Sampled:	12-11-02
Chain of Custody No:	10461	Date Received:	12-11-02
Sample Matrix:	Soil	Date Extracted:	12-11-02
Preservative:	Cool	Date Analyzed:	12-12-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,230	0.2
Diesel Range (C10 - C28)	689	0.1
Total Petroleum Hydrocarbons	1,920	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Elliott GC A #1A Blow Pit.

Analyst C. Oglus

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 3'	Date Reported:	12-12-02
Laboratory Number:	24403	Date Sampled:	12-11-02
Chain of Custody:	10461	Date Received:	12-11-02
Sample Matrix:	Soil	Date Analyzed:	12-12-02
Preservative:	Cool	Date Extracted:	12-11-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	1.8	
Toluene	846	1.7	
Ethylbenzene	372	1.5	
p,m-Xylene	2,660	2.2	
o-Xylene	1,250	1.0	
Total BTEX	5,130		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	95 %
	1,4-difluorobenzene	95 %
	Bromochlorobenzene	95 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Elliott GC A #1A Blow Pit.

Analyst C. Comments

Mister Mibelten
Review