District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 **District III** 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Printed Name/Title

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

### Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌

Type of action: Registration of a pit or below-grade tank \(\bigcap\) Closure of a pit or below-grade tank \(\bigcap\) Telephone: (505)326-9200 e-mail address: Operator: BP America Production Company Address: 200 Energy Ct, Farmington, NM 87401 API#: 3004572836 U/L or Qtr/Qtr D Sec 5 Facility or well name: Case B # 1A County: San Juan NAD: 1927 🔲 1983 🔲 Surface Owner: Federal State Private Indian Below-grade tank Type: Drilling Production Disposal Volume: \_\_\_\_\_bbl Type of fluid: \_\_\_\_\_ Workover ☐ Emergency ☐ Construction material: Double-walled, with leak detection? Yes If not, explain why not. Lined Unlined U Liner type: Synthetic Thickness mil Clay Pit Volume \_\_\_\_ Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal (10 points) 50 feet or more, but less than 100 feet high water elevation of ground water.) 100 feet or more ( 0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) ( 0 points) 1000 feet or more Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite forfsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🥅 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: See Attached Documentation I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🔼, a general permit 🔲, or an (attached) alternative OCD-approved plan 🛄. Date: \_\_11/01/2005 Printed Name/Title \_\_\_ Jeffrey C. Blagg, Agent Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval: EXPUTY OIL & GAS INSPECTOR, DIST. @ DEC 1 9 2005

revised: 02/27/02



# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	C @ 8½'	Date Reported:	04-09-02
Laboratory Number:	22471	Date Sampled:	04-08-02
Chain of Custody No:	8995	Date Received:	04-08-02
Sample Matrix:	Soil	Date Extracted:	04-09-02
Preservative:	Cool	Date Analyzed:	04-09-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1.9	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	1.9	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Case B 1A - Dehy.

Analyst P. african

(Mister m) Walters

# ENVIROTECH LABS

#### PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	C @ 81/2'	Date Reported:	04-09-02
Laboratory Number:	22471	Date Sampled:	04-08-02
Chain of Custody:	8995	Date Received:	04-08-02
Sample Matrix:	Soil	Date Analyzed:	04-09-02
Preservative:	Cool	Date Extracted:	04-09-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

		Det.
•	Concentration	Limit
Parameter	(ug/Kg)	(ug/Kg)
Benzene	ND	1.8
Toluene	26.5	1.7
Ethylbenzene	20.0	1.5
p,m-Xylene	189	2.2
o-Xylene	43.9	1.0
Total BTEX	279	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98 %
	1,4-difluorobenzene	98 %
	Bromochlorobenzene	98 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Case B 1A - Dehy.

Analyst P. Carre

Review Worters