District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is nit or below-grade tank covered by a "general plan"? Yes M No Cl

Type of action: Registration of a pit	or below-grade tank Closure of a pit or below-gra	ade tank			
Operator: BP America Production Company Telephon	ne: (505)326-9200 e-mail address:				
Address: 200 Energy Ct. Farmington NM 87401					
Facility or well name: Horton LS # IA API#:	30045 8284/ U/L or Qtr/Qtr ©	Sec 29 T 32N R 11W			
County: San Juan Latitude					
Surface Owner: Federal State Private Indian					
<u>Pit</u>	Below-grade tank				
Type: Drilling [Production X Disposal [: Drilling Production Disposal Volume:bbl Type of fluid:				
Workover ☐ Emergency ☐	Workover				
Lincd Unlined	☐ Unlined ☐ Double-walled, with leak detection? Yes ☐ If not, explain why not.				
Liner type: Synthetic Thicknessmil Clay					
Pit Volumebbl					
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)			
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)			
ingh water elevation of ground water.)	100 feet or more	(0 points)			
Wallhard annual of an artist demonstra	Yes	(20 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)			
water source, or less than 1000 feet from all other water sources.)	1 1 2000	(00 : 1)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)			
	1000 feet or more	(0 points)			
	Ranking Score (Total Points)				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	's relationship to other equipment and tanks. (2) Indic	ate disposal location: (check the onsite box if			
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility_	(3) Attach a general of	description of remedial action taken including			
remediation start date and end date. (4) Groundwater encountered: No []	Yes If yes, show depth below ground surface	ft. and attach sample results.			
(5) Attach soil sample results and a diagram of sample locations and excava	tions. 1972	17773			
Additional Comments:		(3)			
See Attached Documentation	DEC 2	and A			
DIST. 3					
			I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that test [See], a general permit], or an (attached) alterna	he above-described pit or below-grade tank tive OCD-approved plan .
Date: 11/01/2005	1				
Printed Name/Title Jeffrey C. Blagg, Agent Signat	are they c. She,				
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve t regulations.	not relieve the operator of liability should the contents	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or			
Approval: QUANTION ON & GAS INSPECTION, DIST. CO	21211	DEC 19 2005			
Printed Name/Title	Signature Dad District	Date: Date:			

Closure WETRICHONS Lab Resits. Let

bei1005C.skd



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	C @ 7'	Date Reported:	04-09-02
Laboratory Number:	22473	Date Sampled:	04-08-02
Chain of Custody No:	8997	Date Received:	04-08-02
Sample Matrix:	Soil	Date Extracted:	04-09-02
Preservative:	Cool	Date Analyzed:	04-09-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	648	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	648	0.2

ND - Parameter not detected at the stated detection limit.

References: Meth

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Horton LS 1A - Dehy.

Analyst C. Office.

Review Mulatur



PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	C @ 7'	Date Reported:	04-09-02
Laboratory Number:	22473	Date Sampled:	04-08-02
Chain of Custody:	8997	Date Received:	04-08-02
Sample Matrix:	Soil	Date Analyzed:	04-09-02
Preservative:	Cool	Date Extracted:	04-09-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
	(ugms)	(49/119/
Benzene	539	1.8
Toluene	1,930	1.7
Ethylbenzene	772	1.5
p,m-Xylene	1,380	2.2
o-Xylene	1,350	1.0
Total BTEX	5,970	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98 %
	1,4-difluorobenzene	98 %
	Bromochlorobenzene	98 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Horton LS 1A - Dehy.

Analyst P Que

Mister M Walters