District I 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌

Type of action: Registration of a pit of	r below-grade tank [Closure of a pit or below-grade	de tank 🔀	
Operator: BP America Production Company Telephon	e: <u>(505)326-9200</u> e-mail address:		
Address: 200 Energy Ct, Farmington, NM 87401	c. <u>(303/320-7200</u> mail address.		
Facility or well name: ATCHUHA # API#:	3004523607 U/L or Qtr/Qtr C	Sec 19 T30AL R BW	
•	Longitude		
	Longitude		
Surface Owner: Federal State Private Indian			
Pit	Below-grade tank		
Type: Drilling Production Disposal	Volume:bbl Type of fluid:		
Workover Emergency	Construction material:		
Lined Unlined	Double-walled, with leak detection? Yes If not	t, explain why not.	
Liner type: Synthetic Thicknessmil Clay			
Pit Volumebbl			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	
night water elevation of ground water.)	100 feet or more	(0 points)	
	Yes	(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)	
water source, or less than 1000 feet from all other water sources.)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	
inigation canals, choics, and poronnal and opnomistal watercoarses,	1000 feet or more	(0 points)	
	Ranking Score (Total Points)		
TC-11: 1:	a relationship to other equipment and toolse (2) India	eta dignaral lagation: (abady the onsite boy if	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's			
your are burying in place) onsite offsite If offsite, name of facility			
remediation start date and end date. (4) Groundwater encountered: No 🗌 Y		ft. and attach sample results.	
(5) Attach soil sample results and a diagram of sample locations and excaval	tions.		
Additional Comments:	79	1920 20	
See Attached Documentation	18/11		
Bed DEC 2005			
1) Chrock		ALIAFIA V	
E OIL COMS DIV.			
DIST. 3			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank			
has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD approved plan .			
Date: 11/01/2005	1.		
Printed Name/Title Jeffrey C. Blagg, Agent Signature			
Your certification and NMOCD approval of this application/closure does not relieve/the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or			
regulations.			
	, -,/	· · · · · · · · · · · · · · · · · · ·	
Approval: DEFAITY OIL & GAS INSPECTOR, DIST. (29	0 1///	DEC 1 9 2005	
Printed Name/Title	Signature Brand Hell	Date:	

CLIENT: BP	BLAC P.O. BOX 8	37, BLO	NEERING OMFIELD, 332-1199	NM 874		ATION NO: 80968 C.O.C. NO: 9037
FIELD REPOR	Γ: PIT CL	OSURE	VERIF	ICATION	PAGI	E No: of
LOCATION: NAME: AR				SEP		STARTED: 5-10-02 FINISHED: 5-13-02
QUAD/UNIT: SEC: 19	TWP: SON				ENVIE	RONMENTAL ZCB
QTR/FOOTAGE:456/8	50W NEW /3			SEKT (ZACI		RDAGE:O
DISPOSAL FACILITY:	NONE					CLOSE AS IS
LAND USE: RANGE -			\$ 5F076		FORMAT	-
FIELD NOTES & REMA	RKS: PIT LO	CATED APP	ROXIMATELY	<u>12</u> FT	<u> 528°</u>	${}^{\!$
DEPTH TO GROUNDWATER:					RFACE WAT	TER: >1000
NMOCD RANKING SCORE:		CLOSURE STD	SOCO PP	M OVM CALIB	READ.	30.0 nom
SOIL AND EXCAVATION	<u>NC</u>			OVM CALIB	GAS = 2	<i>PSO</i> ppm RF = 0.52
DESCRIPTION: SOIL TYPE: (SAND) / SILTY	SAND / SILT /	SILTY CLAY	/ CLAY / G			DATE: 5-13-02
SOIL COLOR: ORANG	E TAN					
COHESION (ALL OTHERS): CONSISTENCY (NON COHESIV					GHLY CDF	4F21AF
PLASTICITY (CLAYS): NON DENSITY (COHESIVE CLAYS					س س ۱۸	
MOISTURE DRY (SLIGHTL	Y MOIST / MOIST	/ WET / S	ATURATED /	SUPER SATURA	ATED (RISK ASSESSED
DISCOLORATION/STAINING OF	BSERVED: (YES)/	ION - EXPL	ANATION NOR	3-5 GA	281	
SAMPLE TYPE: GRAB / CO	MPOSITE - # OF	PTS.	TEST A	lous. VE	RY DE	INSE SANDSTUNE
BOTTOM BI	DRUCK @5'					
		FI	ELD 418.1 C	ALCULATIONS		
SCALE SAMP. T	IME SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING CALC. ppm
0 FT						
PIT PERIM	ETER	<u> </u>		<u> Р</u>	IT PE	ROFILE
7			VM		<u> </u>	
WELL N	PD.	SAMPLE	FIELD HEADSPACE PID (ppm)	_		
13'	→ /	1 6 5	PID (ppm)			
	$\uparrow \uparrow$	2 @ 3 @	<u> </u>		,	
		4 @ 5 @		_	<u> </u>	
A	13' A'			AA		A A
				 		5
)]					
	/ •		SAMPLES			
TH	mplé	L 10 ^	HUSIS TIME	od / / .	/ / (\d\\S\T	ONE BEDRUCK
42 /	11 (100	ТРН-	FAILED		トハハカット	
P.D. = PIT DEPRESSION; B.G. T.H. = TEST HOLE; ~ = APP		BIEX-	Prossed			
MD ATTEN MOMBO	,	1400	ONSITE	5/13/02	0815	
3,,2200						

revised: 02/27/02



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Separator C @ 5'	Date Reported:	05-15-02
Laboratory Number:	22717	Date Sampled:	05-13-02
Chain of Custody No:	9037	Date Received:	05-13-02
Sample Matrix:	Soil	Date Extracted:	05-14-02
Preservative:	Cool	Date Analyzed:	05-15-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,570	0.2
Diesel Range (C10 - C28)	7,520	0.1
Total Petroleum Hydrocarbons	9,090	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Archuleta #2.

Analyst C. Office

(Winter m Walters



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Separator C @ 5'	Date Reported:	05-15-02
Laboratory Number:	22717	Date Sampled:	05-13-02
Chain of Custody:	9037	Date Received:	05-13-02
Sample Matrix:	Soil	Date Analyzed:	05-15-02
Preservative:	Cool	Date Extracted:	05-14-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	361	1.7
Ethylbenzene	450	1.5
p,m-Xylene	564	2.2
o-Xylene	626	1.0
Total BTEX	2,000	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99 %
	1,4-difluorobenzene	99 %
	Bromochlorobenzene	99 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Archuleta #2.

Analyst C. Ceferra

Minter m Waters
Review