<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District III 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes [X] No [] Type of action: Registration of a pit or below-grade tank [] Closure of a pit or below-grade tank [X]					
Operator: BP AMERICA PROD. CO.		1 address:			
Address: 200 ENERGY COURT. FARMINGTON. NM 87410 Facility or well name: PRICE #4 API #: 30-045- 23965 U/L or Qtr/Qtr A Sec 14 T 28N R 8W					
Facility or well name: PRICE #4 County: SAN JUAN Latitude 36.66611 Longitude 10'					
County: SAN JUAN Latitude Jo. 00011 Longitude 10	NAD: 1927 [_] 1983 🔀 Surface Ow	wher Federal 🔀 State 🔝 Private 🔝 Indian 🔝			
<u>Pit</u>	Below-grade tank				
Type: Drilling Production Disposal DEHY/SEP	Volume:bbl-Type of fluid:				
Workover	Construction material:				
Lined Unlined 🗵	Double-walled, with leak ditection? Yes I If hit	explain why not.			
Liner type: Synthetic Thicknessmil Clay _					
Pit Volumebbl					
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)			
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) 0			
nigh water elevation of ground water.)	100 feet or more	(0 points)			
Wallhard and taking group // and then 200 foot from a minute demonstria	Yes	(20 points)			
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No	(0 points)			
water source, or less than 1000 feet from an other water sources.)	Landston 200 foot	(20 = cinto)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) (0 points)			
	1000 feet or more	(0 points)			
	Ranking Score (Total Points)	0			
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite if your are burying in place) on your are burying in place if you					
remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results. (5)					
Attach soil sample results and a diagram of sample locations and excavations	s.	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			
Additional Comments: PIT LOCATED APPROXIMATELY	96 FT. S81E FROM WE	LL HEAD.			
PIT EXCAVATION: WIDTH N/Aft., LENGTH	N/Aft., DEPTH N/Aft	8			
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, CO	OMPOST: □, STOCKPILE: □, OTHER □ (exp	plain) Section 2008 w			
Cubic yards: N/A		S PALCURE DAY			
		DIST. 8 OF			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit, or below grade tank has been/will be constructed or closed according to NMOCD guidelines \(\text{\text{\text{MOCD} guidelines}} \), a general permit \(\text{\text{\text{\text{\text{\text{grade}}}}} \), or an alternative OCD-approved plan \(\text{\text{\text{\text{\text{\text{grade}}}}} \).					
Date: 08/19/05					
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature					
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Approval: Printed Name/Title Date: FEB 2 8 2006					



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 8'	Date Reported:	08-19-05
Laboratory Number:	34091	Date Sampled:	08-17-05
Chain of Custody No:	14438	Date Received:	08-17-05
Sample Matrix:	Soil	Date Extracted:	08-18-05
Preservative:	Cool	Date Analyzed:	08-19-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Price 4 Dehy/

Dehy/Sep Pit.

Analyst

Mistine m Walters
Review