District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure

	or below-grade tank [] Closure of a pit or below-grade				
Operator: BP America Production Company Telepho Address: 200 Energy Ct. Farmington, NM 87401					
Facility or well name: Hutton & #18 API#:					
County: San Juan Latitude	Longitude	NAD: 1927 🗌 1983 🗌			
Surface Owner: Federal State Private Indian					
<u>Pit</u>	Below-grade tank				
Type: Drilling Production Disposal	Volume:bbl Type of fluid:				
Workover	Construction material:				
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.				
Liner type: Synthetic Thicknessmil Clay		·			
Pit Volumebbl	Y 41 50 5	(20			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet 50 feet or more, but less than 100 feet	(20 points)			
high water elevation of ground water.)	100 feet or more	(10 points)			
·	Too reet of more	(o points)			
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)			
water source, or less than 1000 feet from all other water sources.)	No	(0 points)			
	Less than 200 feet	(20 points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)			
	Ranking Score (Total Points)				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	's relationship to other equipment and tanks (2) Indic	ate disposal location: (check the onsite box if			
your are burying in place) onsite offsite If offsite, name of facility_	- · · · · · · · · · · · · · · · · · · ·	· · · ·			
remediation start date and end date. (4) Groundwater encountered: No					
(5) Attach soil sample results and a diagram of sample locations and excava	tions 978 197	1772			
Additional Comments:	65				
See Attached Documentation	DEC 2				
See Attached Documentation	T RECEI	VED S			
	EOILCON	s.dw. a			
		7 5 2 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5			
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that tes X, a general permit \(\Bar{\Bar{\Bar{A}}}\), or an (attached) alterna	he above-described pit or below-grade tank tive OCD-approved plan .			
Date: 11/01/2005	1.				
Printed Name/Title Jeffrey C. Blagg, Agent Signat	ture lefty C. Slagg				
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve to regulations.	not relieve the operator of liability should the contents the operator of its responsibility for compliance with a	of the pit or tank contaminate ground water or my other federal, state, or local laws and/or			
Approval: ©ZPUTY OIL & GAS INSPECTOR, DIST. (39 Printed Name/Title	Signature Bd Pdl	Date: DEC 1 9 2005			

γv	500452415	<u></u>				
CLIENT: BP	P.O. BOX 87, BLO	NEERING, INC. DMFIELD, NM 874 332-1199				
FIELD REPORT	T: PIT CLOSURE	VERIFICATION	N PAGE No: \ of \			
QUAD/UNIT: F SEC: 6	TWP: 29N RNG: IZW	PM: NM CNTY: SJ STA	JM DATE FINISHED: 9-73-02			
	1815 W SE/NW CONTRACTOR					
1	<u>Z FT. x /2 FT. x</u>	FT. DEEP. C	UBIC YARDAGE:			
DISPOSAL FACILITY: LAND USE:RESIDENT	IAC LEASE: F	EE	ethod: <u>Cause as as</u> formation: <u>D</u> K			
FIELD NOTES & REMA	RKS: PIT LOCATED APPR	ROXIMATELY 123 F	T. <u>SHO'W</u> FROM WELLHEAD.			
			URFACE WATER: _ < 500			
NMOCD RANKING SCORE:	730 NMOCD TPH CLOSURE STD:					
SOIL AND EXCAVATION	N	• • • • • • • • • • • • • • • • • • •	B. READ ppm B. GAS = ppm			
DESCRIPTION:			B. GAS			
SOIL TYPE: SAND / SILTY SOIL COLOR:	SAND / SILT / SILTY CLAY	/ CLAY GRAVEL DTI	HER + ROCKS @ EW			
	ON COHESIVE / SLIGHTLY CO		HIGHLY COHEZIVE			
l .	E SOILS»: LOOSE / FIRM / PLASTIC / SLIGHTLY PLASTI(PLASTIC / HIGHLY PLASTIC			
DENSITY (COHESIVE CLAYS	& SILTS): SOFT / FIRM / S	TIFF / VERY STIFF / H	ARD			
	(MOIST / MOIST / WET / S BSERVED: YES / NO EXPL		RATED COSED			
HC ODOR DETECTED YES /	(NO) EXPLANATION -					
SAMPLE TYPE: GRAB! / CO	MPOSITE - # OF PTS. DIG TEST HOLE TO	5 Granduater	0 (-			
SAMPLE TYPE: (GRAB) / COMPOSITE - # OF PTS. ADDITIONAL COMMENTS: DIE TEST HUCE TO GROWDWARD SAMPLE WATER FOR BTEX & CATION / ANION						
FIELD 418.1 CALCULATIONS						
SCALE SAMP TO			DILUTION READING CALC. ppm			
	THE SAME EL 1.B. BAB ITO.	WEIGHT (g) IIIE. THEON	DIEGNON READING CAEC. PPIN			
0 FT						
PIT PERIM	ETER	j	PIT PROFILE			
		VM ULTS				
	SAMPLE	FIELD HEADSPACE PID (ppm)				
	6 We 0	PID (ppm)				
	2 <u>@</u> 3 @					
17	4 @					
(2)	5 @	~ ~ ~	OT APPLICABLE			
1			-			
112						
		AMPLES				
TH# 1		ALYSIS TIME BYEX (307)				
TH# 1,		TAN				
P.D. = PIT DEPRESSION; B.G.	= BELOW CRADE					
		1				
$T.H. = TEST HOLE; \sim = APPI$	B = BELOW $B = BELOW$ $B = BELOW$					

612 E. Murray Drive Farmington, NM 87401

Off: (505) 327-1072

iiná bá

P.O. Box 2606 Farmington, NM 87499

Fax: (505) 327-1496

ANALYTICAL REPORT

Date: 12-Sep-02

Client:

Blagg Engineering

Work Order:

Lab ID:

Project:

0208022

0200

0208022-01A Hutton GC 1E Matrix: AQUEOUS

Client Sample Info: Hutton GC 1E

Client Sample ID: TH#1 GW@ 6ft.

Collection Date: 8/28/2002 1:03:00 PM

COC Record: B1424

Parameter	Result	PQL Q	ıal Units	DF	Date Analyzed
AROMATIC VOLATILES BY GC/PID	SV	V8021B			Analyst: HNR
Benzene	0.7	0.5	μg/L	1	8/28/2002
Toluene	ND	0.5	μg/L	1	8/28/2002
Ethylbenzene	ND	0.5	μg/L	1	8/28/2002
m,p-Xylene	ND	1	μg/L	1	8/28/2002
o-Xylene	ND	0.5	μg/L	1	8/28/2002

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted precision limits

E - Value above quantitation range

Surr: - Surrogate

1 of 1

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Date: 12-Sep-02

ANALYTICAL REPORT

Client:

Blagg Engineering

Work Order:

Lab ID:

Project:

0208022-01B

0208022

Matrix: AQUEOUS

Hutton GC 1E

Client Sample Info: Hutton GC 1E

Client Sample ID: TH#1 GW@ 6ft.

Collection Date: 8/28/2002 1:03:00 PM

COC Record: B1424

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
ANIONS BY ION CHROMATOGRAPHY		E300				Analyst: HNR
Nitrogen, Nitrite (as N)	0.85	0.022		mg/L	1	8/29/2002
Nitrogen, Nitrate (as N)	0.781	0.022		mg/L	1	8/29/2002
Nitrogen, Nitrate-Nitrite (as N)	1.63	0.022		mg/L	1	8/29/2002
Chloride	48.1	2.5		mg/L	26	8/29/2002
Sulfate	830	24		mg/L	248	8/29/2002
CP METALS, DISSOLVED		SW6010B				Analyst: DJC
Calcium	371	0.51		mg/L	50.79	9/4/2002
Iron	ND	0.12		mg/L	5.22	9/5/2002
Magnesium	117	0.36		mg/L	50.79	9/4/2002
Potassium	8.52	0.062		mg/L	1	9/10/2002
Sodium	100	0.91		mg/L	50.79	9/4/2002
ALKALINITY, TOTAL		M2320 B				Analyst: HNR
Alkalinity, Bicarbonate (As CaCO3)	420	5		mg/L CaCO3	1	8/29/2002
Alkalinity, Carbonate (As CaCO3)	ND	5		mg/L CaCO3	1	8/29/2002
Alkalinity, Hydroxide	ND	5		mg/L CaCO3	1	8/29/2002
Alkalinity, Total (As CaCO3)	420	5		mg/L CaCO3	1	8/29/2002
CONDUCTIVITY @ 25C		E120.1				Analyst: HNR
Specific Conductance	2290	2		uS/cm	1	8/29/2002
HARDNESS, TOTAL		M2340 B				Analyst: HNR
Hardness (As CaCO3)	1410	1		mg/L	1	9/11/2002
PH ·		E150.1				Analyst: HNR
рН	7.5	2		pH units	1	8/28/2002
Temperature	20	0.		deg. C	1	8/28/2002
TOTAL DISSOLVED SOLIDS		E160.1				Analyst: HNR
Total Dissolved Solids (Residue, Filterable)	2000	40		mg/L	1	8/29/2002
TOTAL DISSOLVED SOLIDS		CALC				Analyst: HNR
Total Dissolved Solids (Calculated)	1730	5		mg/L	1	9/11/2002

Qualifiers:

PQL - Practical Quantitation Limit

S - Spike Recovery outside accepted recovery limits

ND - Not Detected at Practical Quantitation Limit

R - RPD outside accepted precision limits

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E - Value above quantitation range

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Surr: - Surrogate

1 of 1