<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	office
	Pit or Below-Grade Tank Registration of	r Closure
Ĭ	s pit or below-grade tank covered by a "general plan"?	Yes 🛛 No 🗌

Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🔯					
		ail address:			
Address: 200 ENERGY COURT, FARMINGTON.					
Facility or well name: GCU #85E		Qtr I Sec 19 T 28N R 12W			
County: SAN JUAN Latitude 36.64475 Longitude 10	8.14693 NAD: 1927 ☐ 1983 ⊠ Surface O	wner Federal 🛭 State 🗌 Private 🔲 Indian 🗍			
<u>Pit</u>	Below-grade tank				
Type: Drilling Production Disposal ABANDON	Volume:bbl-Type of fluid: /				
Workover Emergency	Construction material:	_			
Lined Unlined Unlined	Double-walled, with leak ditection? Yes I If n	t explain why not.			
Liner type: Synthetic Thicknessmil Clay [l				
Pit Volumebbl					
	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)			
high water elevation of ground water.)	100 feet or more	(0 points)			
	Too lock of those	(o pound)			
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points) 0			
water source, or less than 1000 feet from all other water sources.)	No	(0 points)			
	Less than 200 feet	(20 points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(10 points) 0			
,	1000 feet of filore	(o points)			
·	Ranking Score (Total Points)	0			
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	ate disposal location: (check the onsite box if			
your are burying in place) onsite ⊠ offsite ☐ If offsite, name of facility_		· ·			
remediation start date and end date. (4) Groundwater encountered: No 🖾					
l l		11. and attach sample results. (3)			
Attach soil sample results and a diagram of sample locations and excavation		27h/1/1/19			
Additional Comments: PIT LOCATED APPROXIMATELY		ELL HEAD.			
PIT EXCAVATION: WIDTH N/Aft., LENGTH	N/Aft., DEPTH N/Aft	FER			
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, C	OMPOST: □, STOCKPILE: □, OTHER □ (ex	eplain)			
Cubic yards: N/A					
BEDROCK BOTTOM		TOUST STORY			
DEDICOCK DOTTOM		Rep. 2			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan .					
Date: 07/23/05					
Date:					
PrintedName/Title Jeff Blagg + P.E. # 11607 Signature					
PrintedName/Title Jeff Blagg + P.E. # 11607 Signature					
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Approval: DEFUTY OIL & GAS INSPECTOR, DIST. & Si	gnature Bryk Fell	Date:			
;					



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3-Pt. Composite	Date Reported:	07-23-05
Laboratory Number:	33778	Date Sampled:	07-19-05
Chain of Custody No:	14315	Date Received:	07-20-05
Sample Matrix:	Soil	Date Extracted:	07-21-05
Preservative:	Cool	Date Analyzed:	07-23-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU 85E Abandon Pit.

Analyst

Anister y Wasters
Review