District I District II

District III

District III

District III

District III

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

office

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Is pit or below-grade tan	de Tank Registration or Closur k covered by a "general plan"? Yes ⊠ No [r below-grade tank ☐ Closure of a pit or below-grad		
	(505) 326-9841 e-mail address: LH2		
Address: 3401 East 30 th Street, Farmington, New Mexico, 87402			
Facility or well name: Huerfano Unit 243E API #:	3004526268000 U/L or Qtr/Q	tr <u>K</u> Sec <u>31 T 26N R 10W</u>	
-	36.441326 Longitude -107.94157	NAD: 1927 ⊠ 1983 □	
Surface Owner: Federal State Private Indian			
Pit	Below-grade tank		
	Volume: 60 bbl Type of fluid: Produced Water and Incidental Oil		
Workover Emergency	Construction material: Fiberglass		
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.		
Liner type: Synthetic Thicknessmil Clay	No. Tank in place prior to Rule 50.		
Pit Volumebbl			
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)	
high water elevation of ground water.)	100 feet or more	(0 points) 0	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0	
District Country (Indicated Property of State of	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points) 10	
1,000,000	Ranking Score (Total Points)	10	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's your are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _ date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth belo (5) Attach soil sample results and a diagram of sample locations and excavat	(3) Attach a general description of remedial action w ground surfaceft. and attach sample	taken including remediation start date and end	
	ions.	43	
Additional Comments:	<u> </u>	10F 500g	
Soil tested clean, no soil remediation was required	<u> </u>		
	<u> </u>	CONT. SIGNED DAY	
	-	OIL CLARGE ST. S.	
		120253030	
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline Date: 7/12/66			
Printed Name/Title Mr. Ed Hasely, Environmental Advisor	Signature		
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	•	•	
Approval DEPUTY OIL & GAS INSPECTOR, DIST, OF) // III 1 9 0000		
Approval PEPUTY Of & GAS INSPECTOR, DIST, OF Printed Name/Title Signature	JUL 1 3 2006 Date:	; 	

CLIENT: Burlington	Env	IROTEC	H INC.		LOCATI	ON NO:
	5796 FARMII	NTAL SCIENTISTS 3 U.S. HIGHWAY NGTON, NEW ME ONE: (505) 632	64-3014 XICO 67401].C. ND:
FIELD REPOR	T: CLOSU	RE V	ERIFIC	ATION	PAGE N	lo: of
LOCATION: NAME: Huer Fr					-	RTED: 6/20/00 SHED: 6/20/00
QUAD/UNIT: SEC: ? QTR/FOOTAGE: 1480 F34				7:5 5 ST: 4	7	ENTAL GWC
EXCAVATION APPROX				ED CUPI		
DISPOSAL FACILITY:	1					
LAND USE:						
FIELD NOTES & REMARY DEPTH TO GROUNDWATER: > 100						
NMOCD RANKING SCORE: 10					CHECK	~ ~
SOIL AND EXCAVATION	N DESCRIPTION:			1	PIT_ABA	ANDONED TANK INSTALLED
Soil tostep clea	Í	FIE	_D 418.1 CAL	CULATIONS	DILUTION RE	ADING CALC. ppm
SCALE	1535 3 below BG	T	5.0	20	4 7	24 96
O FT		<u> </u>				
PIT PERIME	TER	OVM RESULT	a	PIT	PROF	FILE
ASS SEE	SAMP 10 1 both 2 3 4 5 5	LE FIELD HOD IN THE PROPERTY OF THE PROPERTY O	EADSPACE (ppm)	4'	X	
TRAVEL NOTES: CALLOUT:		0	NSITE:			

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CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal. Date:

20-Jun-06

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
ТРН	100		
	200	213	
	500		
	1000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Mug Cobt

7 C01 00

Date

Review

Data



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Burlington Resources

Project #:

92115-046-021

Sample No.:

1

Date Reported:

6/21/2006

Sample ID:

Discrete 3' Below BGT

Date Sampled: 6/2

6/20/2006

Sample Matrix:

Soil

Date Analyzed:

6/20/2006

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

96.0

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis o

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Huerfano Unit 243E

Instrument callibrated to 200 ppm standard. Zeroed before each sample

Analyst

Review