District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank		
Operator: BP America Production Company Telephone: (505)326-9200 e-mail address:		
Address: 200 Energy Ct, Farmington, NM 87401		
Facility or well name: Day B #3R API #: 3	5004521099 U/Lor Qtr/Qtr B	Sec 8 TANR8W
	Longitude	
Surface Owner: Federal State Private Indian		
Pit	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover Emergency	Construction material:	
,	Double-walled, with leak detection? Yes If not	avalaia subv not
Lined Unlined Union	Double-wailed, with leak detection? Tes I if not	explain why hot.
Liner type: Synthetic Thicknessmil Clay		
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
nigh water elevation of ground water.)	100 feet or more	(0 points)
	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic		` • ′
water source, or less than 1000 feet from all other water sources.)	No	(0 points)
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	te disposal location: (check the onsite box if
your are burying in place) onsite [offsite [If offsite, name of facility (3) Attach a general description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🔲 Y		· ·
i i i i i i i i i i i i i i i i i i i	-	JE 16 17 18 70
(5) Attach soil sample results and a diagram of sample locations and excavat	ions.	15,10,11,10,11
Additional Comments:		
See Attached Documentation		E DEC 200 SI
		1 2 1 11 C 2 1 11 C 2 2 2 2 2 2 2 2 2 2
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that the	e above described nit or below grade tank
has been/will be constructed or closed according to NMOCD guideline	s 🔀, a general permit 🔲, or an (attached) alternat	ive OCD-approved plan .
		-
Date: 11/01/2005	Alla	
Printed Name/Title Jeffrey C. Blagg, Agent Signature July C. Slegy		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or		
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
regulations.		
	2 12	
Approval: Printed Name/Title EXPUTY OIL & GAS INSPECTOR, DIST. #8	Signature Bry	DEC 19 2005
Printed Name/Title	Signature Of Many Many	Date:



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Separator C @ 8'	Date Reported:	06-18-02
Laboratory Number:	23069	Date Sampled:	06-17-02
Chain of Custody No:	10013	Date Received:	06-18-02
Sample Matrix:	Soil	Date Extracted:	06-18-02
Preservative:	Cool	Date Analyzed:	06-18-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	193	0.2
Diesel Range (C10 - C28)	6.5	0.1
Total Petroleum Hydrocarbons	200	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Day B 3R.

Analyst

Review Mulater



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Separator C @ 8'	Date Reported:	06-18-02
Laboratory Number:	23069	Date Sampled:	06-17-02
Chain of Custody:	10013	Date Received:	06-18-02
Sample Matrix:	Soil	Date Analyzed:	06-18-02
Preservative:	Cool	Date Extracted:	06-18-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	19.0	1.7
Ethylbenzene	178	1.5
p,m-Xylene	861	2.2
o-Xylene	307	1.0
Total BTEX	1,370	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	100 %
	1,4-difluorobenzene	100 %
	Bromochlorobenzene	100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Day B 3R.

Analyst C. Q

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Review