District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office.

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes X No ...

Type of action: Registration of a pit of	or below-grade tank Closure of a pit or below-grade	de tank 🔀			
Operator: BP America Production Company Telephone: (505)326-9200 e-mail address:					
Address: 200 Energy Ct, Farmington, NM 87401	004526996 U/L or Qtr/Qtr 6	1 24 m3 1 M/			
	Longitude	NAD: 1927 [] 1983 []			
Surface Owner: Federal  State Private Indian					
<u>Pit</u>	Below-grade tank				
Type: Drilling Production Disposal	Volume:bbl Type of fluid:				
Workover  Emergency	Construction material:				
Lined Unlined	Double-walled, with leak detection? Yes  If not, explain why not.				
Liner type: Synthetic Thicknessmil Clay _					
Pit Volumebbl					
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)			
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)			
,,	100 feet or more	( 0 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)			
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)			
water source, or less than 1000 feet from all other water sources.)	T 1 200 C	00			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)			
	1000 feet or more	( 0 points)			
	Ranking Score (Total Points)				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	te disposal location: (check the onsite box if			
your are burying in place) onsite  offsite  froffsite, name of facility_					
remediation start date and end date. (4) Groundwater encountered: No 🗌 Y					
(5) Attach soil sample results and a diagram of sample locations and excavat	· · · · · · · · · · · · · · · · · · ·				
Additional Comments:	IOIS.	18 19 20 27			
See Attached Documentation	F	NEO coop 25			
		)EC 2005 (7)			
	The Case	COCIACIO SI			
		CONS. DIV.			
	(O				
Therefore A.C. shotsho information should be an advantage of the state					
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that the state of the st	ite above-described pit or below-grade tank			
		–			
Date:					
Printed Name/Title <u>Jeffrey C. Blagg, Agent</u> Signate	are Juffy C. Sligg				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Anarough 200					
Approval:  Printed Name/Title  Signature R. D. Date: DEC 1 9 2005					

	300452	9-1-16		<del></del>
CLIENT: 3P	P.O. BOX 87, BLO	INEERING, INC. OMFIELD, NM 87 632-1199	413	DN ND: <u>81076</u> D.C. ND: <u>10127</u>
FIELD REPORT	T: PIT CLOSURE	C VERIFICATIO	N PAGE N	lo: of
	A WELL #: $T$ TWP: $32N$ RNG: $11W$		DATE FINI	RTED: <u>7-26-0</u> 2 SHED: <u>7-26-0</u> 2
•	2060É SWINE CONTRACTO		* I CANADONIA	IENTAL JCB
1317	2 FT. x 12 FT. x			1
DISPOSAL FACILITY:	NA - BLM LEASE: N	REMEDIATION N	METHOD: <u>CO</u> FORMATION	1: MV
FIELD NOTES & REMA	RKS: PIT LOCATED APP	PROXIMATELY 81	FT. <u>548°</u> W	FROM WELLHEAD.
1	NEAREST WATER SOURCE NMOCD TPH CLOSURE STI		SURFACE WATER:	>1000
SOIL AND EXCAVATION		OVM CAL	IB. READ. 129.0	e_ppm O ppm RF ≈ 0.52
DESCRIPTION:		TIME: OG	120 (am) pm DA	ATE: 7-26-02
SOIL COLOR: OCANGE T	SAND/ SILT / SILTY CLAY  AND  COHESIVE/ SLIGHTLY C			
CONSISTENCY (NON COHESIV	E SOILS> LOOSE FIRM / PLASTIC / SLIGHTLY PLAST!	DENSE / VERY DENSE		
DENSITY (COHESIVE CLAYS	& SILTS): SOFT / FIRM / Y MOIST / MOIST / WET / :	STIFF / VERY STIFF /	HARD CS	DEED
DISCOLORATION/STAINING DI	BSERVÉD: YES / (NO) EXP / NO EXPLANATION - MI	LANATION		
SAMPLE TYPE: GRAB CE	IMPOSITE - # OF PTS.	DIG Test TRend	A. HIT FI	rm S.S.
BEDROCK (C 42 BC				
SCALE SAMP. T	IME SAMPLE I.D. LAB No:	IELD 418.1 CALCULATION WEIGHT (g) ML. FREC		ADING CALC. ppm
O FT				
PIT PERIM			PIT PRO	FILE
N 1	/   Dr.	OVM SULTS		
	Mell SAMPLE 1D 1 Q 4 3	PIELD HEADSPACE PID (ppm)		
	2 @ 3 @ 4 @			A
	A Se	3	\	42
A 12'   8'				
		1 1 /		
	X ==	/	///	
12'-		SAMPLES TIME	SANDS	STONE
PD(3'RG)		ANALYSIS TIME APPL 0945	SANDS BEDR	STONE WICK
PD(3'B6)  P.D. = PIT DEPRESSION; B.G. T.H. = TEST HOLE; ~ = APP	= BELOW GRADE	ANALYSIS TIME	SANDS BEDR	STONE Cock

revised: 02/27/02



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Sep/Dehy C @ 41/21	Date Reported:	07-30-02
Laboratory Number:	23426	Date Sampled:	07-26-02
Chain of Custody No:	10127	Date Received:	07-29-02
Sample Matrix:	Soil	Date Extracted:	07-30-02
Preservative:	Cool	Date Analyzed:	07-30-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Fields A #7R.

Analyst C. Ophica

Review