submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

BURLINGTON RESOURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool Blanco Mesaverde/ Basin Dako Wildcat Cereza Canyon Gallup 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Abandonment Change of Plans Non-Routine Fracturing X. Casing Repair Water Shat of Final Abandonment Plugging Non-Routine Fracturing X. Casing Repair Water Shat of Albering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 7/1/4/06 MIRU Basic #1549, ND WH, NU BOP, TOH w/2 3/8" tbg. RU wireline run guage ring to 4950'. Run CBP @ 4923'. ND BOP. NU wellhead. PT csg to 3000psi for 15mins, ok Replace wellhead. PT to 2000psi for 15mins, ok NU BOP. TIH w/ 3 7/8" mill to CBP @ 4923', unload KCL. D/O CBP. TIH w/mill chase put to PBTD. Circulate clean. POOH w/tbg LD 3 7/8" mill. TIH w/prod tbg 245jts of 2 3/8" tbg. ND BOP NU wellhead SN @ 7684'. RD Rig released 7/19/06. 14. I hereby certify that the foregoing is true and correct. Signed Approved BY Title Date CONDITION OF APPROVAL, if any: Title CONDITION OF	Comden Nations and Demonts on Wall				
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