

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

JUL 26 AM 8 04

RECEIVED
070 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2065' FSL & 1610' FWL, NE/4 SW/4 SEC 34-T31N-R05W

5. Lease Designation and Serial No.
SF-078773

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #270

9. API Well No.
30-039-24964

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Pumping Unit & Rod Installation
Replace pt of liner, ran
2 7/8" tbg

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-16-2006 MIRU, NU w/ circ pump, bled down tbg & csg. ND w/ xmas tree and NU w/ BOPs - mud cross -stripper head - HCR valves and blooie line. NU w/ working platform. NU w/ pipe rack and off loaded drill pipe and drill collars. Unlanded tbg and TDH, tagged coal fill at 3580'. NU w/ air pack. Broke circulation w/ 10 bph air/soap/corrosion inhibitor. Circulated coal fines from 3580' to pbtd at 3595'. Circulated clean and made soap sweeps. ND w/ air pack. TOH w/ 2 7/8" production tbg, visually inspected and measured same. SDFN.

06-17-2006 MU TIW liner pulling tool. TIH w/ same on 2 7/8" drill pipe, measured and picked up in singles. Engaged liner hanger at 3324'. Worked liner puller at 55,000#. Got liner moving up hole, pulling free after pulling 85'. TOH w/ drill pipe. Ordered out San Juan csg crew. TOH w/ 6' sgls 5 1/2" liner, laid down in singles. Made up 6 1/4" tri-cone bit on 7 x 3 1/2" drill collars, TIH w/ same on 2 7/8" AOH drill pipe, picked drill collars up in singles. TIH w/ drill assembly. Hung off in 7" casing at 3100'. SDFN.

06-19-2006 Csg = 360 psi. Pressured up on DP w/ air to 400 psi. Surged blooie line open, recovered 5 bbls formation wtr w/ light coal fines. TDH w/ drill assembly to 3409', bottom of 7" csg. NU w/ air pack and power swivel. Broke circulation w/ 10 bph air/soap/corrosion inhibitor. Circulated from 3409' to 3535', recovered light coal fines w/ 15 bph formation wtr. Made soap sweeps each 1/2 hour.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date July 18, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date

ACCEPTED FOR RECORD

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NR/COO

FARMINGTON FIELD OFFICE
BY 24

06-20-2006 Csg = 380 psi. Surged blooie line open and recovered 5 bbls formation water w/ some coal dust. TDH w/ drill assembly. Broke circ at 3409' - btm of 7" csg w/ 10 bph air/soap/corrosion inhibitor. Circulated from 3409', made soap sweeps each 1/2 hour. Broke loose and started recovering heavy coffee ground size coal w/ 15 bph formation wtr, circ at 550 psi. Tripped up hole w/ drill assembly and hung off in 7" casing at 3377', SDFN.

06-21-2006 Csg=380 psi, pressured up on drill pipe to 400 psi. Surged blooie line open and recovered medium coal fines/coffee ground size, coal w/ 15 bbls formation water. Bled down to normal in 2 1/2 min. TIH w/ drilling assembly to 3409'. Broke circ w/ 10 bph air/soap/corrosion inhibitor. Circ from 3414' (bottom of 7" csg) to 3566'. Circ w/ air making soap sweeps each hour. Recovering heavy to medium coal fines/coffee ground size coal w/ 15 bph formation water. Circ at 550 psi. TUP w/ drilling assembly and hung off in 7" csg @ 3377'. SDFN.

06-22-2006 Csg = 380 psi, pressured up on drill pipe to 800 psi. Surged blooie line open and recovered 15 bbls formation wtr w/ light to med coal fines to coffee ground size coal. Bled down to normal in 4 min. TIH to 3409'. Broke circ w/ 10 bph air/soap/corrosion inhibitor. Circ from 3414' to solid fill at 3550'. Circ and rotated from 3550' to pbtd at 3597'. Recovered med to heavy coal fines to coffee ground size coal w/ 15 bbls formation wtr. Made soap sweeps each hour. TUH and hung off in 7" casing @ 3377'. SDFN.

06-23-2006 Surged blooie line open and recovered light coal fines with some coffee ground size coal. Bled down to normal in 3 1/2 min. TIH w/ drlg assembly to 3409'. Broke circulation w/ 10 bph air/soap/corrosion inhibitor. Cir in hole from 3414' to solid fill at 3550'. Circulated and rotated from 3550' to pbtd at 3597'. Circulated with air at 550 psi making soap sweeps each hour. Recovered light to medium coal fines, coffee ground size coal w/ 15 bbls formation water. TUH and hung off in 7" casing at 3377'. SDFN.

06-24-2006 Bled down through choke manifold. TIH w/ drilling assembly. Tagged fill at 3580' = 17' fill -- PBTD @ 3597'. Broke cir w/ 10 bph air/soap/corrosion inhibitor. Circ coal fill from 3580' to 3597'. Circ clean and made soap sweeps. ND w/ air pack and power swivel. TOH w/ DP & DC's. MIRU SJ csg tong serv. MU 5 1/2" shoe w/ 7-jts 5 1/2" liner = 307', TIH w/ same on 2-7/8" drill pipe. Set TIW H-Latch hanger at 3287' w/ fin shoe at 3597' = 127' overlap. N/D w/ power swivel. TOH w/ DP, LD in singles. TIH w/ 3 1/2" drill collars. TOH w/ DC's, LD in singles. SDFN.

06-26-2006 380 psi on casing. Bled down through choke manifold. MIRU Basin Perforating with full lubricator. Perforated Fruitland Coal zone 3450' to 3597' with 31/8" EHD guns with 428 x 0.50" x 180 deg phasing x 4-spf as follows: 3450' to 3480', 3490' to 3510', 3520' to 3540' & 3560' to 3597'. RD Basin Perforators. RU to run tbg. MU 2-7/8" notched collar, TIH w/ same on 2-7/8" tbg string. Tagged coal fill at 3590'. NU air pack, broke circ w/ 10 bph air/soap/corrosion inhibitor. Circ fill from 3590' to 3597'. Circ clean & made soap sweeps. TOOH w/ 2-7/8" tbg string, SDFN.

06-27-2006 Csg = 380 psi. Bled down through choke manifold. MIRU w/ Dyna coil. MU mud anchor w/ 2.28" f-nipple/exp check. TIH w/ same on 2-7/8" prod string tbg w/ 1/4" chem capillary tbg strapped to outside of tbg. N/U with chem adapted tbg hanger. Landed tubing @ 3595' = 2' above pbtd ND w/ blooie line -- HCR valves -- BOPs and work platform. NU w/ chem adapted companion flange and new prod head. NU w/ air pack. Pump off ahead w/ 3 bbls form wtr -- pump off exp-chk at 525#. ND w/ air pack and rig to run rods. Tripped in hole w/ new pump & rods - picked rods up in singles. Dressed 11/4" polished rod w/ 11/2" liner -- stuffing box - load cell & rod rotator. Space pump and fill tbg w/ wtr. Press test at 500# - solid. Stroked pump to 500 psi w/ pulling unit - good action. LD rig mast. Turn well to production department, release rig.