

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-045-20387</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator ConocoPhillips Co.</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Tx 77252</p>		<p>7. Lease Name or Unit Agreement Name Delhi State Com</p>
<p>4. Well Location Unit Letter <u>J</u> : 1450 feet from the <u>South</u> line and <u>2670</u> feet from the <u>East</u> line Section <u>36</u> Township <u>30N</u> Range <u>9W</u> NMPM County <u>San Juan</u></p>		<p>8. Well Number <u>1X</u></p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5860</p>		<p>9. OGRID Number <u>217817</u></p>
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>		<p>10. Pool name or Wildcat Blanco Pictured Cliffs</p>
<p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p>		
<p>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips plugged and abandoned this well on 5/12/2005. Daily summary report is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE Regulatory Analyst DATE 06/02/2005

Type or print name Christina Gustartis

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

For State Use Only

APPROVED BY: Felix G. Roberts

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4

DATE JUN 03 2005

Conditions of Approval (if any):

Inactivate, 04/21/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452038700	SAN JUAN	NEW MEXICO	NMPM-30N-9W-36-J	1,450.00	S	2,670.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
5,860.00	36° 45' 52.02" N	107° 43' 43.32" W	01/20/1969				

04/21/2005 07:00 - 04/21/2005 18:00

Last 24hr Summary

Safety meeting - Load & move equip. to new location/spot in - Waiting on correct bop flange - Secure location/shut down

04/22/2005 07:00 - 04/22/2005 16:30

Last 24hr Summary

Safety meeting. Blow well down. Nd well head, nu bop. Tally out with tbq, tbq is parted @ 56 jt. Pulled 1754', 709' still in the well. Wait on 2 1/16 work string to arrive. Move out 1,900 tbq. & trailer. Move in 2 1/16 work string. Attempt to run in with 2 - 27/32 overshot but could not get through a nipple on 3.5 csg. just below the bop. Remove bop, remove heavy wall 3" nipple & collar. Bottom of collar was 10rd thread so will have to use different flange on bop. Secure location and shut down.

04/25/2005 07:00 - 04/25/2005 17:30

Last 24hr Summary

Safety meeting. Break the nut off of surface csg. head. Wood group sent 8 5/8" & we need 9 5/8" flange. Wait on correct equipment. Nipple up bop. Run in with 2 13/16 overshot and bumper sub on 2 1/16 tbq. Tag and get on fish @ 1877'. Pull out of the hole with 7 jts. of tbq, 15 jts. left to fish. Wait on new grapple for the overshot. Run in with 2 13/16 overshot and bumper sub on 2 1/16 tbq. Tag fish @ 2098', pull out with no fish. Run back in with spear on 2 1/16 tbq. Tag fish @ 2098'. Pull out with two jts. Thirteen jts. to fish. Will look at and may try a 2.25 spiral grapple. Secure location and shut down.

04/26/2005 07:00 - 04/26/2005 18:30

Last 24hr Summary

Safety meeting. Run in with overshot with 2.25 grapple on 2 1/16 tbq. Engage fish and pull out with remaining 13 jts. Total 78 jts. pulled plus perforated sub. Fish was on bottom @ 2579', five feet below bottom perms. Nipple up 2 15/16 tapered mill, bumper sub, run on 2 1/16 tbq. to 2541'. Pull out and nipple down tools. Wait on wireline truck. Rig up Blue jet, run gage ring to 2566' & correlate with top perms. Run and set cement retainer @ 2530'. Run in with tbq. and sting into cement retainer @ 2530'. Establish rate into PC perforations of 2 - 2.5 bpm with pressure surging from 0 to 100 psi, does not hold any constant pressure. Attempt to load and circulate the hole. Loaded but took twice the volume to load. Cement retainer has ball for a check valve and pressure from below the retainer is all that will keep it closed. This well does not have enough bottom hole pressure to keep ball closed. Pull out with tbq. & stinger. Run in with logging tools and hit scattered fluid @ 1100'. Ran down to 2000' with no solid fluid. Pull out with logging tools, rig down blue jet. Secure location and shut down.

04/27/2005 07:00 - 04/27/2005 12:30

Last 24hr Summary

Safety meeting. Wait on direction for path forward. Wait on stinger to arrive on location. Run in with stinger and sting into cement retainer. Load and test 3.5" csg to 500#. Casing will pressure up but drops to 0.0 immediately. Report to engineer. Sting out of retainer and pull out. Line up retrievable bridge plug and packer to test csg. that will be here tomorrow am. (4/28/2005) Secure location and shut down.

04/28/2005 11:00 - 04/28/2005 17:30

Last 24hr Summary

Safety meeting. Run in with retrievable plug on 2 1/16 tbq. Set plug @ 2515'. Load and circulate the hole. Rig up blue jet, run in to log, fluid is dropping fast and seems to be gaseous. Not able to run log. Csg. volume is 23 bbls. and we have pumped 85 bbls. Pull out with logging tools & rig down blue jet. Run in with packer and test plug, test failed. Release pkr. and pull up to 1265', set and test above pkr. to the surface. Test failed, pull out. Run back in with retrieving head to 1500'. Secure location and shut down.

04/29/2005 07:00 - 04/29/2005 16:00

Last 24hr Summary

Safety meeting. Run down and retrieve plug @ 2530', reset plug @ 2447.61'. Pull out, run back in with set down pkr. and retrieving head. Set pkr. @ 2407' & test, test failed. Move pkr. down to 2437', set & test, test failed. Run down & retrieve plug, pull up to 2386' & set plug, pull up 10' to 2376' with pkr. & test, test failed. Reset @ 2322' & 2312' & set, test failed. Pull out with pkr and plug to inspect. Inspection revealed one valve in the retrievable plug was not closing correctly. Wait on repairs to be made. Run in with plug and set @ 270', pull out. Run in with pkr' and set @ 255', test to 500#, test failed. Pull out with plug and packer. Discuss with engineer to plan a path forward. Secure location and shut down.

05/02/2005 07:00 - 05/02/2005 17:00

Last 24hr Summary

Safety meeting. Wait on direction. Run in with Schlumberger RBP and and pkr, set plug @ 320', set packer @ 288'. Test plug, test failed. Reset plug @ 305', set pkr. @ 284' & test, test failed. Pull out with plug and pkr. Wait on Expert downhole to bring out profile nipple and plug for nipple. Nu profile nipple with plug on 2 1/16 tbq., run in the hole to 440'. test tbq. to 600 #, good test. Fish plug from profile nipple and pull out. Notify Eric and Engineer, wait on decision for path forward. Secure location and shut down.

05/03/2005 07:00 - 05/03/2005 13:00

Last 24hr Summary

Key Safety Meeting. Location safety meeting. NU stinger and run in on 2 1/16 tbq. Sting into retainer. NU Schlumberger, safety meeting. Test lines, Pump 150 sks. (28bbls) of class G Neet cement, well went on vacuum 1.2 bpm with - 7#. Did two hesitations with positive results, min. pressure was - 7 @ 1.2 bpm. Max. press. 450#. Left 50' of cement above retainer. Sting out of retainer and pull out. Rig down Schlumberger. Secure location and shut down.

05/04/2005 07:00 - 05/04/2005 17:00

Last 24hr Summary

C/P Safety meeting, Location safety meeting. Trip in with 2 1/16 tbq. open ended and circulate the hole. Took 6 bbls. (tbq. cap. to load hole) Pull out with tbq. Load hole to surface. Rig up Blue Jet and run in the hole. Wireline tag was 2500'. Run cbl., well lost fluid down to 180' during logging operation, loaded hole back to surface to complete log. Rig down Blue Jet. Pressure test csg, pump into csg. @ 450# @ 2 bpm. Braden head pressured up to 120# as we continued to pump down csg. @ 450#. Discuss with Engineer, wait on direction. Secure location & shut down.

05/05/2005 07:00 - 05/05/2005 17:00

Last 24hr Summary

Safety meeting. Remove bop from surface casing and nipple back up to 3.5 casing. Run in with tension pkr. on 2 1/26 tbg. Set @ 2465' and test plug, good test. Set @ 1833', 1200', 571' & test. All good test. Pull up to 255' & test, test failed above and below pkr. Run back down to 318' and test below, good test. Pull up to 286' and test, test failed. Casing is bad from 318' to surface and test good below 318'. Discuss with engineer and wait on decision. Pull out with tbg. & pkr. Discuss P & A procedures with engineer. Secure location and shut down.

05/06/2005 07:00 - 05/06/2005 17:00

Last 24hr Summary

Safety meeting. Run in with 2 1/16 tbg to 2431'. Wait on Schlumberger and cement. NU Schlumberger and spot one bbl. of Straight G. cement on plug. Pick up to 2274' and pump 40 sk. plug from 2278' to 1380'. Pull up to 315' and circulate hole back to surface. Rig down Schlumberger. Pull out with tbg. Secure location and shut down.

05/09/2005 07:00 - 05/09/2005 16:00

Last 24hr Summary

Safety meeting. Run in with pkr. and set @ 286'. Circulate back to surface through braden head. Pull out with pkr. Rig up Blue Jet, trip in with cement retainer and set @ 286'. Rig down blue jet. Run in with stinger and sting into retainer. Rig up Schlumberger and establish circulation, circulate cement through retrainner into surface casing and out through the braden head. Sting out of retainer, circulate cement to the surface. Pull out with tbg. and stinger. ND bop and wash out cement. Rig down, secure location and shut down.

05/12/2005 07:00 - 05/12/2005 16:00

Last 24hr Summary

Safety Meeting. Dig out well head, cut off, cap and mark according to OCD guidelines. Dig out and cut off anchors. Reclaim pit. Area to be reclaimed according to guidelines.