

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company3a. Address
PO BOX 4289 Farmington NM 874993b. Phone No. (include area code)
(505) 326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 NORTH 1650 WEST
UL: F, Sec: 30, T: 32N, R: 10W

5. Lease Serial No.

NMSF076554

6. If Indian, Allottee or Tribe Name

7. If Unit or Agreement, Name and/or No.

8. Well Name and No.

HAMILTON 2A

9. API Well No.

30-045-21643

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal/Blanco Mesaverde

11. County or Parish, State

SAN JUAN

NM

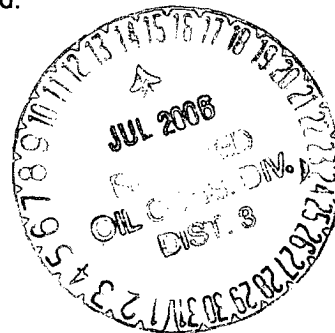
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective 5/17/2006, this well changed from a dual completion to downhole commingled well, producing from the Blanco Mesaverde and Basin Fruitland Coal. Tubing now set at 5263'. DHC Order 3365. Daily summary report is attached.

ConocoPhillips requests allocation as per the attached.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Analyst

Signature

Date 07/06/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Matt Waldbert

Title

PETR ENGR

Date

7-12-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCB

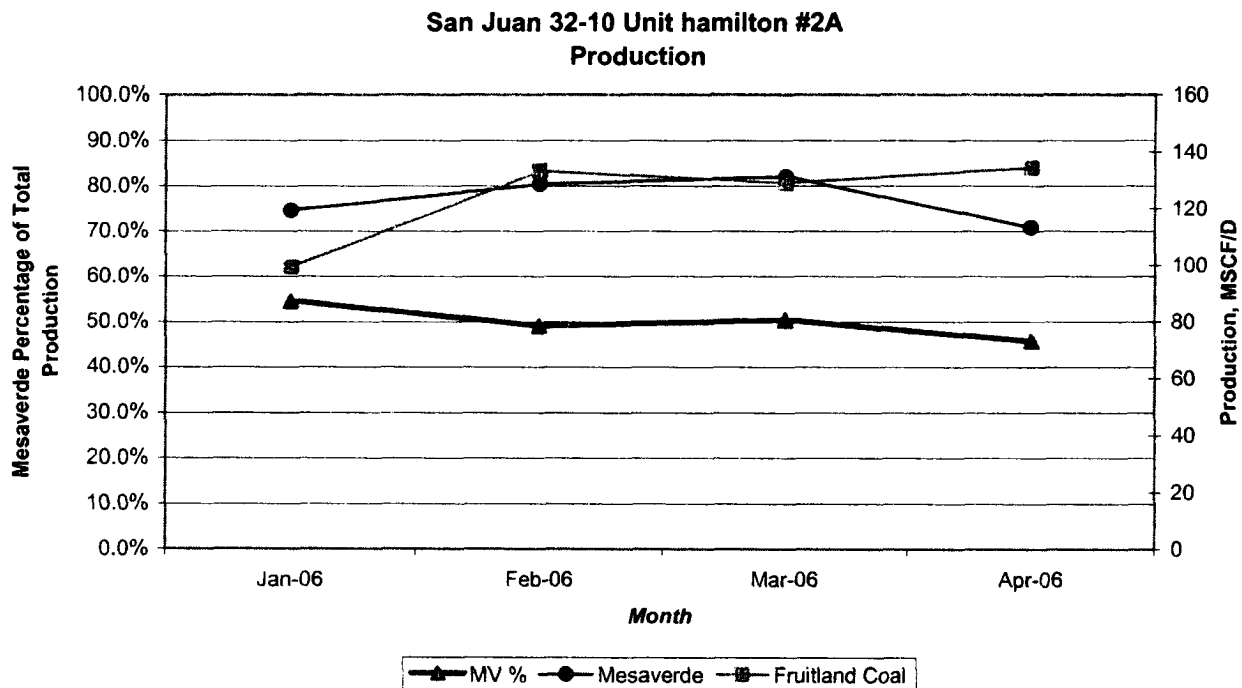
Hamilton #2A Monthly Production

Month	Total Well Production	Fruitland Coal Production	Days Produced	Fruitland Coal Daily	Month	Mesaverde Production	Days Produced	Mesaverde Daily	MV %
Jan-06	6,780	3,082	31	99	Dec-04	3,698	31	119	54.5%
Feb-06	7,713	3,728	28	133	Jan-05	3,985	31	129	49.1%
Mar-06	7,672	3,998	31	129	Feb-05	3,674	28	131	50.4%
Apr-06	7,540	4,029	30	134	Mar-05	3,511	31	113	45.8%
	29,705	14,837				14,868			

Total Mesaverde Production = 14,868 MCF
 Total Fruitland Coal Production = 14,837 MCF
 Total Production both zones = 29,705 MCF

Average Mesaverde Allocation = **50%**
 Average Fruitland Coal Allocation = **50%**

Note: 100% of the condensate production should be allocated to the Mesaverde



Downhole Commingle, 5/12/2006 00:00

API / UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452164300	San Juan	NEW MEXICO	NMPM-32N-10W-30-F	1,650.00	N	1,650.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,115.00	36° 57' 32.292" N	107° 55' 35.4" W	7/13/1998				

5/12/2006 12:00 - 5/12/2006 18:00
Last 24hr Summary

PJSM mobilize to location. Load and secure rig equipment, pre trip inspection of rig and move off old location. Road equipment and rig to location. spot rig ramp and rig equipment. Shut down operations for darkness.

5/15/2006 07:30 - 5/15/2006 18:00
Last 24hr Summary

JSA prepared rig up and POOH and lay down rods. Rig up unit and equipment. rig up rod tools to pull and lay down rods. Pre job safety meeting, pull rod string and lay down. Blow down well, Lay down horse head, pick up on string, lay down polish rod and stuffing box POOH and lay down rod string, sinker bars and pump. Pre job safety meeting, ND WH NU and test BOP. ND B1 adapter and ratigan, NU BOP test to COPC specs (held). Rig up tubing tools, floor and handrails. Pre Job safety meeting, POOH with tubing. Pick up on string, pull hanger above floor and break off. POOH, tally and stand back tubing. Clean up SN and SION.

5/16/2006 07:30 - 5/16/2006 18:00
Last 24hr Summary

JSA prepared and reviewed. TIH, mill out plug and clean out. Tally and pick up 4 drill collars and junk mill, RIH and tag fill at 3020'. R/U power swivel and air package. Pre job safety meeting, mill plug and clean out. Bring air package on line and circulate to surface. Mill out plug at 3027'. Drop through plug, pick up, tally tubing and continue in hole. follow plug to bottom and clean out to PBTD. Pre job safety meeting, POOH. Clean off bottom, pull and stand back 15 stands. SION

5/17/2006 07:30 - 5/17/2006 18:00
Last 24hr Summary

JSA prepared and reviewed trip tubing and land. POOH with rest of string and stand back in derrick. Break off and lay down drill collars, subs and mill. Pre job safety meeting, RIH tag fill and clean out. Make up BHA (1.78 "F" nipple and expendable check) RIH with standing tubing, pick up tubing from float and tag fill above PBTD. Tubing drifted in hole according to COPC guidelines. Bring air package on line and circulate clean. Pull and lay down single joints, NU tubing hanger and land tubing. Tubing string is from top to bottom: 1 -10' tubing sub, 167 joints of 2 3/8" tubing, seating nipple and expendable check with half muleshoe on bottom. String is landed at 5263.87kb. PJSM, ND BOP, NU master valve. Kill tubing, ND and stand back BOP. NU new master valve. Drop ball and pump away expendable check and circulate fluid out of hole PJSM rig down and prepare to move. Rig down unit and equipment prepare to mobilize to new location. SION