submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on Wells			
_	Type of Well RECEIVED	35.	Lease Number NMSF-077082	
1.	GAS O70 FARMINGTON	6. R∦	If Indian, All. or Tribe Name	
2.	Name of Operator	7.	Unit Agreement Name	
۵.	BURLINGTON			
	RESOURCES OIL & GAS COMPANY LIPER AND			
	Address & Phone No. of Country	- 8.	Well Name & Number	
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9500	9.	Hamner Federal #1M API Well No.	
-		-	30-045-32059	
4.	Location of Well, Footage, Sec., T, R, M	10.	Field and Pool	
			Blanco Mesaverde/ Basin Dako	
	Unit G (SWNE) 1630' FNL & 1830' FEL, Section 35, T29N, R10W, NMPM	11.	County and State	
			San Juan Co., NM	
12	. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O		San Juan Co., NM	
12	Type of Submission Type of Action  Notice of Intent Abandonment Change of Plans		San Juan Co., NM	
12	Type of Submission Notice of Intent AbandonmentRecompletionX Subsequent Report  Type of ActionAbandonmentRecompletionNew ConstructionNon-Routine Fracturing		San Juan Co., NM DATA	
12	Type of Submission Notice of Intent AbandonmentChange of PlansRecompletionNew Construction		San Juan Co., NM DATA	
	Type of Submission  Notice of Intent Abandonment Recompletion New Construction Non-Routine Fracturing X Subsequent Report New Construction Non-Routine Fracturing Water Shut off		San Juan Co., NM DATA	
13 7/1	Type of Submission  Notice of Intent  Abandonment  Recompletion  New Construction  Non-Routine Fracturing  X Subsequent Report  Final Abandonment  Altering Casing  Conversion to Injection  Describe Proposed or Completed Operations  19/06 MIRU Basic #1549. RU slickline to set tbg plug. Csg 290psi abd Tbg 240psi. ND wellth	THER I	San Juan Co., NM  OATA  Other  J BOP. RU wireline run	
13 7/1 gu ok	Type of Submission  Notice of Intent  Abandonment  Recompletion  New Construction  Non-Routine Fracturing  X Casing Repair  Final Abandonment  Altering Casing  Conversion to Injection  Describe Proposed or Completed Operations  19/06 MIRU Basic #1549. RU slickline to set tbg plug. Csg 290psi abd Tbg 240psi. ND wellfage ring run CBP set @ 2824'. TIH w/45STDS. Load hole w/2% KCL. POOH w/tbg. ND BC.  ND Wellhead. NU BOP. TIH w/ 3 7/8" mill CBP @ 2824'. D/O CBP. TIH w/ 3 7/8" mill ta	THER I	J BOP. RU wireline run sg to 35000psi for 15mins, 6430'. C/O w/air. POOH	
13 7/1 gu ok	Type of Submission  Notice of Intent  Abandonment  Recompletion  New Construction  Non-Routine Fracturing  X Casing Repair  Final Abandonment  Altering Casing  Conversion to Injection  Describe Proposed or Completed Operations  19/06 MIRU Basic #1549. RU slickline to set tbg plug. Csg 290psi abd Tbg 240psi. ND wellhage ring run CBP set @ 2824'. TIH w/45STDS. Load hole w/2% KCL. POOH w/tbg. ND BC	THER I	J BOP. RU wireline run sg to 35000psi for 15mins, 6430'. C/O w/air. POOH	
13 7/1 gu ok w/	Type of Submission  Notice of Intent  Abandonment  Recompletion  New Construction  New Construction  Non-Routine Fracturing  X Casing Repair  Final Abandonment  Altering Casing  Conversion to Injection  Describe Proposed or Completed Operations  19/06 MIRU Basic #1549. RU slickline to set tbg plug. Csg 290psi abd Tbg 240psi. ND wellhage ring run CBP set @ 2824'. TIH w/45STDS. Load hole w/2% KCL. POOH w/tbg. ND BC. ND Wellhead. NU BOP. TIH w/ 3 7/8" mill CBP @ 2824'. D/O CBP. TIH w/ 3 7/8" mill tat tbg LD 3 7/8" mill. TIH w/204jts prod tbg. Land tbg SN @ 6414'. ND BOP. NU wellhead. R	THER I	J BOP. RU wireline run sg to 35000psi for 15mins, 6430'. C/O w/air. POOH	
13 7/1 gu ok w/	Type of Submission  Notice of Intent  Abandonment  Recompletion  New Construction  Non-Routine Fracturing  X Casing Repair  Final Abandonment  Altering Casing  Conversion to Injection  Describe Proposed or Completed Operations  19/06 MIRU Basic #1549. RU slickline to set tbg plug. Csg 290psi abd Tbg 240psi. ND wellfage ring run CBP set @ 2824'. TIH w/45STDS. Load hole w/2% KCL. POOH w/tbg. ND BC.  ND Wellhead. NU BOP. TIH w/ 3 7/8" mill CBP @ 2824'. D/O CBP. TIH w/ 3 7/8" mill ta	THER I	J BOP. RU wireline run sg to 35000psi for 15mins, 6430'. C/O w/air. POOH	
13 7/1 gu ok w/	Type of Submission  Notice of Intent  Abandonment  Recompletion  New Construction  New Construction  Non-Routine Fracturing  X Casing Repair  Final Abandonment  Altering Casing  Conversion to Injection  Describe Proposed or Completed Operations  19/06 MIRU Basic #1549. RU slickline to set tbg plug. Csg 290psi abd Tbg 240psi. ND wellhage ring run CBP set @ 2824'. TIH w/45STDS. Load hole w/2% KCL. POOH w/tbg. ND BC. ND Wellhead. NU BOP. TIH w/ 3 7/8" mill CBP @ 2824'. D/O CBP. TIH w/ 3 7/8" mill tat tbg LD 3 7/8" mill. TIH w/204jts prod tbg. Land tbg SN @ 6414'. ND BOP. NU wellhead. R	nead. NU DP. PT c g fill @ D Rig re	J BOP. RU wireline run sg to 35000psi for 15mins, 6430'. C/O w/air. POOH eleased 7/21/06.	
13 7/1 gu ok w/ Si (T	Type of Submission  Notice of Intent  Abandonment  Recompletion  Non-Routine Fracturing  Non-Routine Fracturing  X Casing Repair  Water Shut off  Final Abandonment  Altering Casing  Conversion to Injection  Describe Proposed or Completed Operations  19/06 MIRU Basic #1549. RU slickline to set tbg plug. Csg 290psi abd Tbg 240psi. ND wellhage ring run CBP set @ 2824'. TIH w/45STDS. Load hole w/2% KCL. POOH w/tbg. ND BC. ND Wellhead. NU BOP. TIH w/ 3 7/8" mill CBP @ 2824'. D/O CBP. TIH w/ 3 7/8" mill tat tbg LD 3 7/8" mill. TIH w/204jts prod tbg. Land tbg SN @ 6414'. ND BOP. NU wellhead. Rundle SN @ 6414'. No BOP. Nu wellhead. Rundle SN @ 64	nead. NU DP. PT c g fill @ D Rig re	J BOP. RU wireline run sg to 35000psi for 15mins, 6430'. C/O w/air. POOH eleased 7/21/06.	
13 7/1 gu ok w/ Sig	Type of Submission  Notice of Intent  Abandonment  Recompletion  New Construction  Plugging  Non-Routine Fracturing  X Casing Repair  Water Shut off  Conversion to Injection  Plugging  Non-Routine Fracturing  Conversion to Injection  Describe Proposed or Completed Operations  19/06 MIRU Basic #1549. RU slickline to set tbg plug. Csg 290psi abd Tbg 240psi. ND wellhage ring run CBP set @ 2824'. TIH w/45STDS. Load hole w/2% KCL. POOH w/tbg. ND BC. ND Wellhead. NU BOP. TIH w/ 3 7/8" mill CBP @ 2824'. D/O CBP. TIH w/ 3 7/8" mill tatbg LD 3 7/8" mill. TIH w/204jts prod tbg. Land tbg SN @ 6414'. ND BOP. NU wellhead. R	nead. NU DP. PT c g fill @ D Rig re	J BOP. RU wireline run sg to 35000psi for 15mins, 6430'. C/O w/air. POOH eleased 7/21/06.	

ACCEPTED FOR RECORD

JUL 27 2006

FARMINGTUN FIGURE OFFICE BY

NWOCD